

September 17, 1985

RECEIVED

SEP 2 0 1985

BLM 170 S. 500 E. Vernal, UT 84078

DIVISION OF UI.
GAS & MINING

Re: APD Coyote Basin 21-7 Section 7 T8S R25E Uintah County, Utah

Gentlemen:

Cotton Petroleum would like to reactivate the drilling permit for the above referenced location. A copy of the permit is attached. Also attached is a copy of the archaeology survey that was performed in 1983, this survey should be in your files.

This lease is in its extended term, and will expire on November 30, 1985. Cotton has to establish production prior to this date to hold the lease, therefore the well will need to spud by October 15, 1985. Cotton would appreciate your prompt handling of the permit.

If you have any questions, or require any additional information, please call Glenn Garvey at the letterhead telephone number.

Sincerely,

COTTON PETROLEUM CORPORATION

D. E. Wood

Division Production Manager

GAG/tg attachment

Torm 9-301 C (May 1963)

U: ED STATES DEPARTMENT OF THE INTERIOR

reverse si	5. LEASE DESIGNATION AND SERIAL NO.
(Other instruc iant s on	Budget Burcau No. 42-R1425.

	GEOLO	GICAL SURVEY		U-41377
APPLICATI	ON FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	DRILL 🍱	DEEPEN	PLUG BAC	K 7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL WELL	GAS WELL OTHER		INGLE MULTIPE	
2. NAME OF OPERATO				Coyote Basin 9. WELL NO.
3. ADDRESS OF OPERA	troleum Corporati	011 -		21-7
4. LOCATION OF WELL	ry Creek Drive No	d in accordance with any	State repurementally E	10. FIELD AND POOL, OR WILDCAT Coyote Basin
At surface	591' FNL and 1858	'FWL Section	7 _.)	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod	. zone	NELH	SEP 2 0 1985	Section 7 T8S R25E
14. DISTANCE IN MI	LES AND DIRECTION FROM NE	AREST TOWN OR POST OFFIC		12. COUNTY OR PARISH 13. STATE
	s SE of Vernal Ut	a h	JIVISIUN OF C	
15. DISTANCE FROM I LOCATION TO NE. PROPERTY OR LE. (Also to neares	AREST 597		360.24	C17. NO. OF ACEES ASSIGNED TO THIS WELL 80
TO NEAREST WE	PROPOSED LOCATION* LL, DRILLING, COMPLETED, N THIS LEASE, FT.	19. г	4550 4550	20. ROTARY OR CABLE TOOLS ROTARY 1 22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show	w whether DF, RT, GR, etc.) 5551 GR		# F	10-15-85
23.		PROPOSED CASING AN	D CEMENTING PROGRA	M
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	<u>250'</u>	Circ to Surface
<u>7-7/8"</u>	5-1/2"	15.5#	4550 '	580 Sxs in 2 Stages
to clean casing and daily and Evaluate well is ecement to	hole, set 8-5/8" d BOP to 70% of collected. Drill 7 well by sample an expected. Cement of cover the Green	casing and cemerasing yield (20) -7/8" hole to 4 alysis and electin 2 stages, wire River oil shale	nt to surface. 65 psi) before of 550'. Mud weightric logs. Run th a DV tool set s. APPROVE OF UTA OIL, GA DATE: 9 BY: SPACE Plug back give data on River.	250' with native brine water WCC 12 hrs. Pressure test drilling out, test BOP operations at will be 8.3 to 9.0 ppg. 5-1/2" casing if a commericial at + 3000', with adequate D BY THE STATE H DIVISION OF S, AND MINING 25/85 CING: Course No. 129/ resent productive zone and proposed new productive and measured and true vertical depths. Give blowout
preventer program, 24.				ion Manager DATE September 17, 198
SIGNED	Federal or State office use)			
PERMIT NO.	3-047-316	23	APPROVAL DATE	
				DATE
APPROVED BY CONDITIONS OF A	PPROVAL, IF ANY:	TITLE	•	DATE

RECEIVED

October 5, 1983

BLM 1745 W. 1700 S., Suite 2000 Salt Lake City, Utah 84104 SEP 2 0 1985

GAS & MINING

Re:Coyote Basin 21-7 NENW Sec 6 T8S-R25E Uintah Co. Utah NTL-6 Informtion

- 1. Surface Formation: Tertiary/Uintah
- 2. Estimated Tops: Green River: 1790
 Douglas Creek: 3840
 Wasatch Tongue:4290
 TD: 4550
- 3. Estimated depth of fluids or hydrocarbons:
 - a. surface waters: above 1000'
 b. Green River: oil shale and oil
 c. Douglas Creek: oil and gas
 d. Wasatch Tonque: oil and gas
- 4. Surface Casing: Approximately 250' of 8 5/8-24#-K55 new casing will be set with cement circulated to surface.

Long String of Casing: 5 1/2-15.5#-K55 new casing will be set and cemented with a total of 560 sx of Poz Mix cement in two stages. The stage tool will be set at 3000'

- Wellhead Equipment (See Attachment #1)
 - a. 3000# W.P., 6000# test series, 900 casing head and double ram blow-out preventer.
 - b. Nominal 10" casing head and blow-out preventer with 10" flanges.
 - c. See Attachment #1 for 2" fill-up flare line hookup.
 - d. Pressure test wellhead, blow-out preventer, and surface casing to 2065 psig for 30 minutes with maximum 100 psig loss of pressure prior to drilling out from under surface casing.
 - e. Test operate pipe rams once each twenty-four hours and both pipe rams and blind rams each trip out of hole, and record on driller's tour report.

Drilling Fluids:

- a. surface Hole: Fresh water, wt 8.3 8.7, vis 27-30
- b. Under Surface to 4000': Fresh water, wt 8.4 8.8, vis 27-30
- c. 4000'-4600': Fresh water with additives to obtain the following properties, wt 8.8 - 9.0, Vis 35-40, WL 10-15
- d. 400 barrel steel surface pits.
- No formation gradient higher than 0.45 psi per foot is expected.

Auxiliary Equipment:

There will not be any auxiliary equipment installed.

8. Testing and Logging:

All potential reservoirs listed in "3" above will have drill cuttings and mud examined by a wellsite geologist for shows of oil and gas. An electric logging program of GR-DLL-MSFL, GR-FDC-CNL, surface casing to TD will be run for depth control of all formations, porosity, and saturation determinations. Completion attempt will be made in the Wasatch Tongue of the Green River with a fracture stimulation consisting of 35,000 gallons Gelled water and 90,000 lbs 20/40 sand.

9. Pressure and Temperatures:

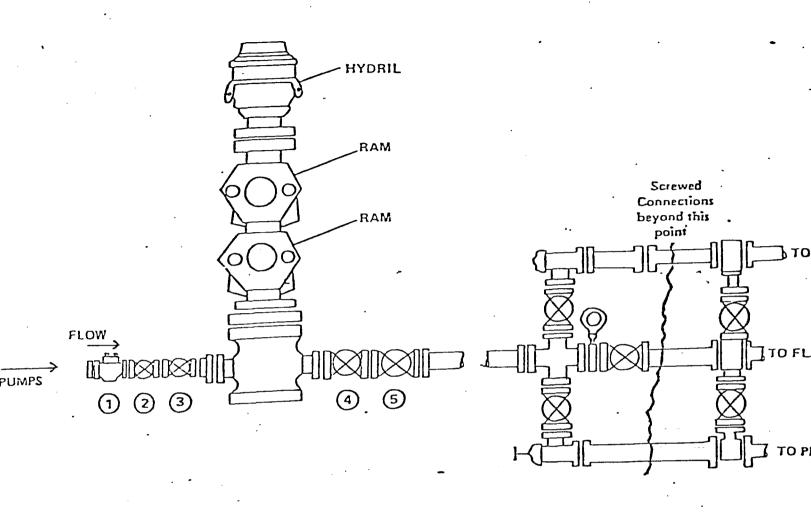
No abnormal pressures or temperatures have been encountered in nearby wells. No hydrogen sulfide has been found in daily mud checks or produced fluids.

10. The well will be started on 11/25/83 and will require two weeks for drilling plus required time for evaluation of potential reservoirs (testing, logging) and any difficulties encountered by the drilling rig.

Sincerely.

D.E.Wood

Division Production Manager Cotton Petroleum Corporation



KILL LINE

Valve #1 — Flanged check valve. Full working pressure

of BOP

Valves #2 & 3- Flanged, minimum 2" bore Full working pressure of BOP

CHOKE LINE

Valve #4 & 5 - Flanged minimum 2" bore full working pressure of BOP (Note: An HCR can be used instead of Valve #5)

GENERAL RULES AND RECOMMENDATIONS

Test Rams to full working pressure, Hydril to 50% of working pressure.

All lines to manifold are to be at right angles (90°). No 45° angles are to be used. Blind flanges are to be use for blanking.

ALL studs and nuts are to be installed on all flanges.

Choke manifold may be screwed connections behind chokes.

Coyote Basin 21-7 MULTI-POINT REQUIREMENTS 13 POINT PLAN

1. Existing Roads:

- A. The location of the proposed well site is shown on Attachment 2. The details of the staked location are shown on Attachment 5.
- B. The route to the proposed location is shown in red on Attachment 2, with a written description on Attachment 3.
- C. The access road is highlighted in red on Attachment 2.
- D. This is a development well, therefore, "d" is not applicable
- E. This is a development well, therefore, to the best of our knowledge all existing roads within a 1 mile radius of the well site are shown on Attachment 2.
- F. The existing roads are graded and capable of full load capacity, and will not require any additional preparation for drilling operations. Road maintenance (grading) will be performed as required.

2. Planned Access Roads:

- A. The proposed access road to the well location will be centerline flagged, approximately .1 miles in length, single lane, and 16' in width.
- B. Maximum grade will be less than 10%.
- C. 1 turnouts will be constructed on the access road with less than 1000' between turnouts, shown on Attachment 2.
- D. A drainage ditch will be constructed on the uphill side with 4:1 slope; with diversions away from the road or as required on the downhill side, where the slope exceeds 2%.
- E. No culverts will be needed.
- F. All surface material will be local soil and rock.
- G. Gates, cattleguards, and fence cuts are not required.

Location of Existing Wells:

- A. Attachment 4 shows the location and type of wells located within 1 mile of proposed location.
- 4. Location of Existing and/or Proposed Facilities:
 - A. There are not any batteries, production facilities, oil or gas gathering lines, injection lines or disposal lines owned or controlled by the

lessee/operator within 1 mile of this proposed location. The proposed facilities for this proposed well В. consist of two (2) 400 bbl tanks, and a treater as shown on Attachment 5. The disturbed areas, no longer needed for C. operations after construction is completed, will be rehablitated consistant with BLM requirements. Location and Type of Water Supply: / 5. Water for drilling this proposed well, will be Α. supplied by a private water well in the town of Vernal. The water will be hauled to location by truck, over В. the access roads shown on Attachment 2. Source of Construction Materials: 6. All roads or location material will be found on location, which is on BLM land. Methods for Handling Waste Disposal: 7. Well cuttings will be disposed in the reserve pit. A. Drilling fluids will be contained in the reserve В. pit, and allowed to dry; "if the pit has not dryed-out in 12 months, the remaining fluid will betrucked away. Produced water will e disposed of in accordance with €. the NTL-2B regulations. Sewage will be collected in sanitary toilet D. facilities, with human waste being buried in a pit with a minimum coverage of 4'. Garbage and other waste material will be collected E. in metal trash bins and hauled away to an approved landfill. If the well is productive, maintenance waste will be F. collected in trash cans and hauled away periodically. The well site will be properly cleaned up after the drilling rig has moved out. Ancillary Facilities: 8. Temporary living trailers will be located on the A. northwest edge of the well pad. This will include trailers for the rig tool pusher, consulting engineer, and the mud logging trailer. 9. Well Site Layout: Attachment 6 shows the cross section of the drill pad showing cuts and fills. The mat size is 325' x 165'.

Attachment 5 shows the proposed locations of the В. reserve and burn pits, and soil stockpiles. Also. shown is the approximate proposed locations for the mud tanks, pipe racks and trash bins. pit is 75' x 100' joining pad on the southeast. The rig orientation, parking areas and access road C. is also shown on Attachment 5. The pits will be unlined, unless required by the D. BLM. Restoration of Surface: 10. The pits will be back filled and re-contoured as A. soon as drying permits. All waste that was not previously disposed of, will be removed. Liquid waste will be trucked away. The surface will be rehabilitated and re-vegetated В. according to BLM regulations. The mud pit will be fenced on 3 sides during C. operations, and on the 4th side after the rig is released. All other pits will be fenced with small mesh wire on 4 sides. Overhead flagging will be installed on the mud pit D. if the pit gets covered with oil. Rehabilitation operations will start after E. production is established or the well is P&A'd. and will be completed within six months. 11. Other Information: Topography - Land is gently sloping to the A. southwest as shown by the topographic map in Attachment 2. Soil - The soil is very shallow, rocky top soil. B. Vegetaton - The vegetation is generally sparse and C. consists primarily of native grasses. Wildlife in the area is that typical of semi-arid land, which includes coyotes, rabbits, rodents, reptiles,, and quail. The area will be reseeded after drilling is completed. Ponds and Streams - There are not any ponds or D. streams near the location. Residences and Other Structures - There are no E. buildings of any type within a radius of 2 miles of the proposed well. Surface Use - Grazing and hunting. F. Effect on Evironment - Drillsite is located in a low G. environmental risk area. A total effect in drilling and producing this and other wells in this area would be minimal. Surface Ownership - The proposed drillsite is on BLM Н. controlled Federal surface. All proposed roads are on BLM controlled Federal surface. Well Signs - Signs identifying and locating the well I. will be maintained at drillsite commencing with the

spudding of the well.

12. Operator's Representatives:

A. Field personnel who can be contacted concerning compliance with the Multi-Point Requirements, 13 Point Plan are as follows:

Dusty Mecham Home Phone: 801-789-0489 Office Phone: 801-789-4728 Answering Service 801-789-5000

D. E. Wood, Denver, Colorado Home Phone 303-773-2722 Office Phone 303-355-0101

Glenn Garvey, Denver, Colorado Home Phone 303-979-3714 Office Phone 303-355-0101

13. Certification:

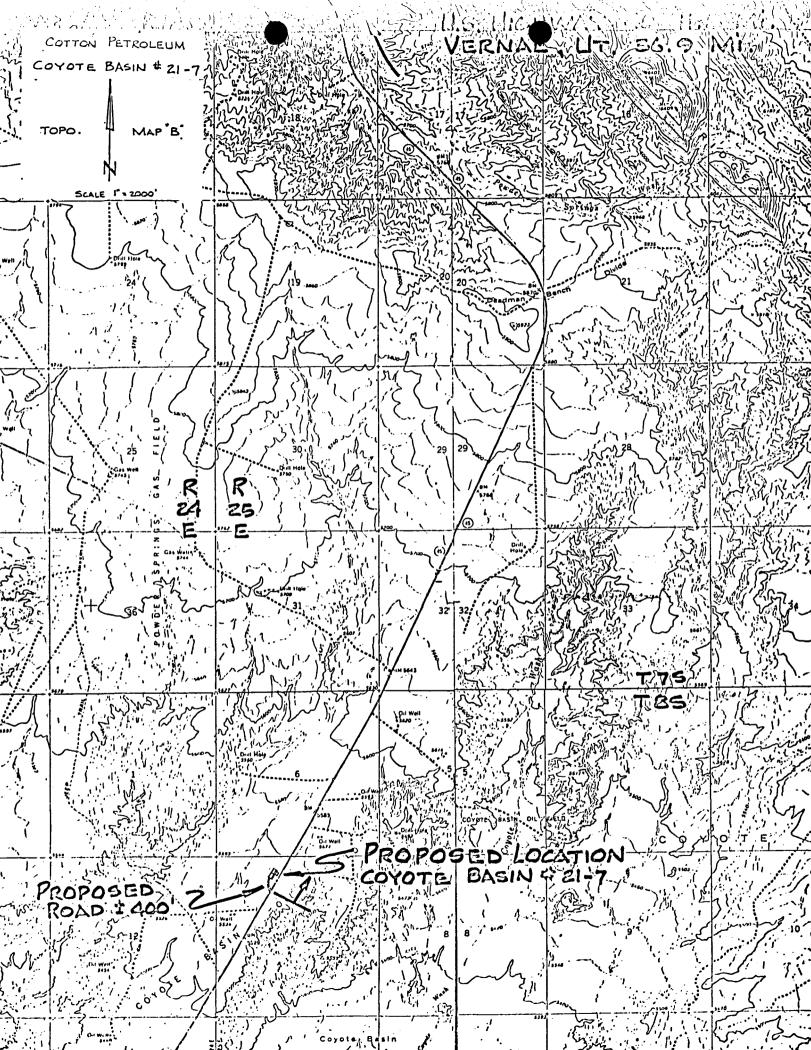
I hereby certify that I, or persons under my direct supervision, have inspected the drillsite and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Cotton Petroleum Corporation, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Tenson 3 (2)

D. E. Wood Division Production Manager

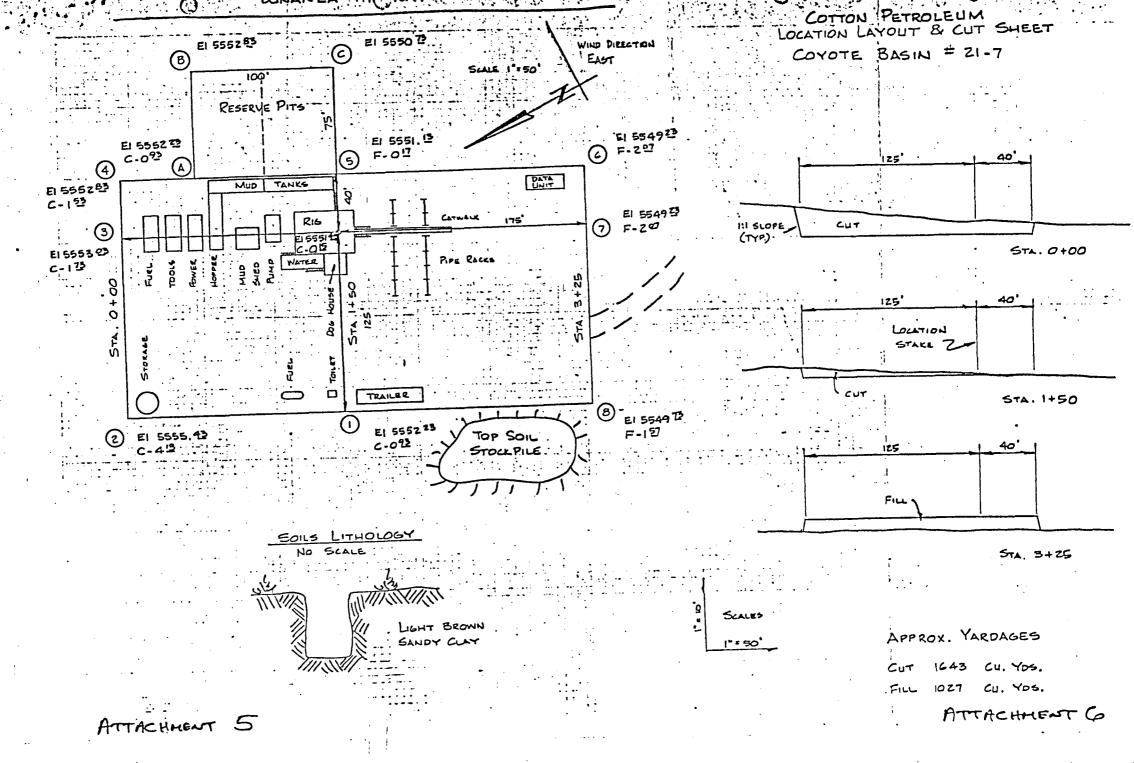
COTTON PETROLEUM CORPORATION





Take Highway 40 East out of Vernal, Utah 25.1 miles to County Road 45. Turn south, travel 11.1 miles to access road to proposed location.

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2	1,10	30/1	CUM 5040 20 CUM 10 M BOPD CUM	emond Shemreck, 73 4561 CO	yote Basin, 1967 8 wells (12/8 C 888 MBO 323 MMCF 72 MBW AB. Prod.		1	ACHMENT 4
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28	25	30	29	28	27	26	25	
			•	*	* *			



49 /

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE:

Salt Lake City, Utah

SERIAL NO .:

U-41377

and hereby designates

NAME:

Cotton Petroleum Corporation

ADDRESS:

3773 Cherry Creek Drive North, Suite #750

Denver, Colorado 80209

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

> Township 8 South, Range 25 East, SLM Lot 1, NE\SW\, S\SW\ Section 6: Ninwi, Seinwi, Niswi Section 7: 360.24 acres, more or less

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

HUSKY OIL COMPANY

Rystrom

September 19,

6060 South Willow Dr., Englewood, CO 80111

OPERATOR Cotton Petroleum	w Corp.	DATE 9-23-85-
WELL NAME Coyote Basin	21-7	
WELL NAME <u>Coyote</u> Basin SEC NE NW 7 T 85	R 25E COUNTY	Mintal
43- 047-31673 API NUMBER	1	OF LEASE
CHECK OFF:		
PLAT	BOND	NEAREST WELL
LEASE	FIELD	POTASH OR OIL SHALE
PROCESSING COMMENTS: 80 are - no other wer	el in NENW	
Med water permit		
APPROVAL LETTER:	•	
SPACING: A-3 UNIT	c-3-a	129-1 9/13/67 CAUSE NO. & DATE Drilling mit #48
c-3-b	c-3-c	
STIPULATIONS:		
		



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 25, 1985

Cotton Petroleum Corporation 3773 Cherry Creek Drive North #750 Denver, Colorado 80209

Gentlemen:

Re: Well No. Coyote Basin 21-7 - NE NW Sec. 7, T. 8S, R. 25E 591' FNL, 1858' FWL - Uintah County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 129-1 (Drilling Unit #48) dated September 13, 1967, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

- Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2 Cotton Petroleum Corporation Well No. Coyote Basin 21-7 September 25, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31673.

Sincerely,

R. 3 Firth

Associate Director, Oil & Gas

as Enclosures cc: Branch of Fluid Minerals

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMENT	OF THE INTER	IOR	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOG	ICAL SURVEY	<u> </u>	U-41377
A DDI ICATION	FOR PERMIT TO	DRILL, DEEPE	N, OR PLUG BA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK	TOR TERRITOR			
DRIL	L 🖾	DEEPEN 🗆	PLUG BAC	1 NTN
b. TYPE OF WELL	s —		NGLE VENCLUE MULTIPLE	8. FARM OR LEASE NAME
WELL X WE	OTHER	ZO	NE DONE	Coyote Basin
. NAME OF OPERATOR	On more tion	`	1000 - 100 -	9. WELL NO.
Cotton Petro.	leum Corporation			21-7
. ADDRESS OF OPERATOR	Canala Driven Nort	h #750. Denver	. COLFORDIVE	10. FIELD AND POOL, OR WILDCAT
3//3 Cherry (Re	Creek Drive Nort	n accordance with any S	tate requirements.	Coyote Basin
At surface 501	' FNL and 1858'	FWL Section 7		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			OCT 07 150	Section 7 T8S R25E
At proposed prod. zone			for the second	12. COUNTY OR PARISH 13. STATE
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	ST TOWN OR POST OFFIC	DIVISION OF	12. COUNTY OR PARISH 15. STATE
	E of Vernal Utal	n	D. OF ACAGAS MAN	Uintah Utah 17. NO. OF ACRES ASSIGNED
5. DISTANCE FROM PROPO	SED*	16. No	O. OF ACADA THE LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 80
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drlg	INE RT.		360.24	
O PERMITANTE PROM PROP	OSED LOCATION*	19. P	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS ROTARY A ROTARY
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	KILLING, COMPLEMENT		4550 °	DATE THE WORK WILL STARTS
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)		2 ta felica	10-15-85
55	51 ' GR			
23.	P	ROPOSED CASING AN	D CEMENTING PROGRA	M
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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11"	5-1/2"	15.5#	4550'	580 Sxs in 2 Stages
7-7/8"	<u> </u>			
				트로마 인필요 (유연조 <u>)</u> 트립트 (1982년 1982년 1
Drill 4550!	Green River Tes	t. Drill 11"	surface hole to	250' with native brine water
to clean hol	le, set 8-5/8" c	asing and ceme	nt to surface.	WOC 12 hrs. Pressure test
daily and re	ecord. Drill 7-	7/8" hole to 4	550'. Mud weig	nt will be 8.3 to 9.0 ppg. 5-1/2" casing if a commericial
wall is awn	ected. Cement 1	n z stages, wi	ura by coor so	
cement to co	over the Green F	River oil shale	s.	
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IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If	proposal is to deepen of ally, give pertinent data	on subsurface locations	present productive zone and proposed new productive and measured and true vertical depths. Give blowout
zone. If proposal is to preventer program, if a	ny			
24.	/////			
18/	9 (1111)	TITLE I	Division Product	ion Manager DATK September 17, 1
SIGNED	t von			
(This space for Fe	deral or State office use)			그는 그를 하는 살로 중축할 하루요.
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PERMIT NO.	Thesella			11/4/82
APPROVED BY	12/11/20	TITLE _	DISTRICT MANAGE	R DATE
CONDITIONS OF APPR	OVAL, IF ANY:			

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company	Cotton Petrol	eum Corpora	tion	well No. Coyd	ole basin 21-7
Location _	Sec. 7	T8S	R25E	Lease No.	U-41377
Onsite Ins	pection Date	09-20-	85	*************************************	
All lease full compl	and/or unit opera	tions will h applicabl	be conduct e laws, re	ed in such a maggulations (43 (nner that CFR 3100),

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth of Anticipated Water, Oil, Gas, or Minerals

Hydrologic data indicates that a fresh water sandstone body exists at approximately +450 feet. Please notify this office if this zone is encountered. Protection may be required.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

An annular bag-type preventer shall be utilized and pressure tested to 1,500 psi. Operational checks shall be conducted the same time as the pipe rams.

BOP and choke manifold system will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Other Conditions for Drilling Program

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producting status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner

which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Existing Roads

- a. Location of proposed well in relation to town or other reference point: Approximately 36 miles from Vernal.
- b. Proposed route to location: Via Highway 40 to old Bonanza Highway then south 11-8 miles.

8. Planned Access Roads

All travel will be confined to existing access road rights-of-way.

9. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the northwest corner of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports

will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

10. Location and Type of Water Supply

All water needed for drilling purposes will be obtained from Target Trucking (obtained from the White River).

11. Source of Construction Material

Road surfacing and pad construction material will be obtained from the location.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will be located on lease.

12. Methods of Handling Waste Disposal

The reserve pit will not be lined.

Burning will not be allowed. All trash must be contained and disposed of by container.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

13. Ancillary Facilities

Camp facilities will not be required.

14. Well Site Layout

The reserve pit will be located between highway and location (elongated 200' x 35').

The stockpiled topsoil will be stored along the west boundary of the location.

Access to the well pad will be from the southeast as shown on the APD.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

15. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the reseeding of the location.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be drilled at a time specified by the BLM.

Seed mixture will be provided by BLM prior to reclamation.

16. Surface and Mineral Ownership

BLM surface and minerals.

17. Other Information

Changes to APD surface plan:

- a. Reserve pit will be elongated 35' x 200'.
- b. Topsoil will be stored along the length of west boundary.
- c. If the well goes into production, a culvert will be installed along access road.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A suitable cultural resource clearance has been received for the project. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen (801) 247-2318 Assistant District Manager for Minerals

Gerald E. Kenczka (801) 781-1190 Petroleum Engineer

R. Allen McKee (801) 781-1368 Petroleum Engineer



October 14, 1985

RECEIVED

OCT 1 7 1985

Bureau of Land Management 170 South 500 East Vernal, Utah 84078

Attention: Margie

DIVISION OF OIL

RE: Change of Operator/Well Name Coyote Basin # 21-7 well U-41377 Uintah County, Utah

Gentlemen:

Enclosed please find the following items:

- Triplicate copies of Designation of Operator forms executed by Cotton Petroleum Corporation and Marathon Oil Company naming Roseland Oil and Gas, Inc. as Operator for lease U-41377
- 2. A revised APD face page for the subject well showing Roseland Oil and Gas, Inc. as Operator. Please note that the new well name is the Roseland Oil and Gas Federal #21-7.
- 3. A new certification (item 13 on the multi-point requirements-13 point plan) executed on behalf of Roseland

Roseland is very anxious to begin work on this project as soon as possible because the lease will expire on November 30 unless production is established prior to that date, therefore, your earliest attention to this matter would be most appreciated. Please advise Mr. Ken Allen in Roosevelt, Utah at 801-722-5081 when you have approved this submittal and Roseland can begin work.

Thank you very much for your consideration in this matter.

Very truly yours,

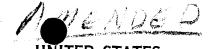
David D. Perkins Land Consultant

cc: Roseland-Tyler

Ken Allen

State of Utah, Oil Gas and Mining

F -m-0160-3 (November 1983) (formerly 9-331C)



SUBMIT IN TOLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

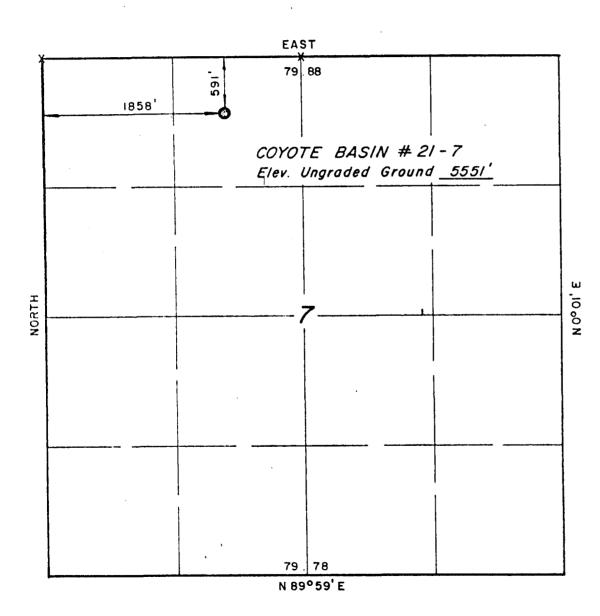
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	BUREAU OF	E LAND MANA	GEME	NT		U-41377	and belief no.
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	PEN, OR PLUG E	RACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
1a. TYPE OF WORK					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N/A	
	ILL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL	AS C			SINGLE [] MULTIP		N/A	
WELL X V	VELL OTHER		2	ONE ZONE		8. FARM OR VEASE NAM	
	N41 1 O T			HEUEIVEL	J	Roseland Oil	and Gas Fed.
ROSELATIO C	oil and Gas, Inc	•				9. WELL NO.	
	.O/ :m 1 m	75710		OCT 1 7 1985		21-7	
	04, Tyler Texas			2190		10. FIELD AND POOL, O	R WILDCAT
At surface	leport location clearly and	i in accordance wi	th any	State requirements.*)		_Coyote Basin	
591'FNL,	1858' FWL Secti	on 7, T8S-	R25E	DIVISION OF OI	Ł	11. SEC., T., R., M., OR E AND SURVEY OR AR	LK.
At proposed prod. zor				GAS & MINING		Section7, T8	
И							
	AND DIRECTION FROM NEA		T OFFIC	E.		12. COUNTY OR PARISH	13. STATE
	s SE of Vernal,	Utah				Uintah	Utah
 DISTANCE FROM PROPO LOCATION TO NEARES: 	r 591'		į.	O. OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE I	LINE, FT. g. unit line, if any)] 3	660.24	1 .	80.0	
 DISTANCE FROM PROF TO NEAREST WELL, D 	OSED LOCATION*		19. P	ROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IS LEASE, FT.		4	550 '	Re	otary	
21. ELEVATIONS (Show who			<u></u>		·	22. APPROX. DATE WOR	K WILL START*
	51 Gr					Oct 15, 19	985
3.		PROPOSED CASI	NG AN	CEMENTING PROGRAM	1	_	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMEN	r
11"	85/8	24#		250'	C:	irculate to Sur	face
77/8	5½	15.5#		4550'	580	Sxs in 2 stage	es

Drill 4550 Green River Test. Drill 11" surface hole to 250' with native brine water to clean hole, set 8-5/8" casing and cement to surface. WOC 12 Hr. Pressure test casing and BOP to 70 % of casing yield (2065psi) before drilling out. Test BOP operations daily and record. Drill 7-7/8" hole to 4550'. Mud weight will be 8.3 to 9.0 ppg. Evaluate well by sample analysis and electric logs. Run $5\frac{1}{2}$ " casing if a commercial well is expected. Cement in 2 stages, with a DV tool set at \pm 3000', with adequate cement to cover the Green River oil shales

THE PURPOSE OF THIS IS TO CHANGE THE NAME OF THE OPERATOR FROM COTTON PETROLEUM CORPORATION TO ROSELAND OIL AND GAS, INC.

24.			 · · · · · · · · · · · · · · · · · ·			
SIGNED	TITLE L	and Consultant	DATE	OCT	11,	1985
(This space for Federal or State office use)				 		
PERMIT NO.		APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·			
APPROVED BY	TITLE		DATE			

T8S, R25E, S.L.B.&M.



X = Section Corners Located

PROJECT

COTTON PETROLEUM

Well location, COYOTE BASIN #21-7, located as shown in the NE 1/4 NW 1/4 Section 7, T8S, R 25 E, S.L.B.& M. Uintah County, Utah.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING PO. BOX Q — 85 SOUTH - 200 EAST VERNAL, UTAH - 84078

SCALE	·····	DATE
1" = 1000'		9 / 26 / 83
PARTY		REFERENCES
D.A. R.T.	BFW	GLO Plat
WEATHER		FILE
Fair		COTTON PETRO

DIVISION OF OIL, GAS AND MINING

NAME OF COMPANY: ROSELAND OIL	& GAS	
WELL NAME: FEDERAL 21-7		
SECTION_NE_NW_7_ TOWNSHIP_ 8S	RANGE 25E COUNTY Uir	ntah
DRILLING CONTRACTOR 01son		· · · · · · · · · · · · · · · · · · ·
RIG #		
SPUDDED: DATE 10-19-85		
TIME 3:30 PM		
HOW Dry Hole Digger		
DRILLING WILL COMMENCE 10-19-85		
REPORTED BY Ellen Rasmussen		
TELEPHONE # 722-5081		
DATE 10-21-85	SIGNED TRR	

SPUDDING INFORMATION

API #43-047-31673

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TICCATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

		F LAND MANA				5. LEASE DESIGNAT U-41377	ION AND BERIAL NO.
APPLICATIO				PEN, OR PLUG	DACK		TER OR TRIBE NAME
1a. TYPE OF WORK	7 TOK TEKNIT	TO DRILL,	DLLI	LIN, OR PLUG	BACK	N/A	THE OR TRIBE RAME
_	ILL 🗵	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMEN	E NAMB
b. TIPE OF WELL						N/A	
	VELL OTHER			SINGLE DONE		8. FARM OR "LASE	
	oil and Gas, Inc	•	•	1210	" A		l and Gas Fed.
3. ADDRESS OF OPERATOR	and Gas, Inc	· •		Score		9. WELL NO.	
P.O. Box 4	04, Tyler Texas	s. 75710		STEUEIV	上しる	21-7	
4. LOCATION OF WELL (E	deport location clearly and	d in accordance w	ith any	State requirements (1)	}	10. FIELD AND POOL	, OR WILDCAT
				° OCT 2 3 19	85	Coyote Basi	
JY1 FNL, At proposed prod. zor	1858' FWL Secti	lon 7, T8S-	R25E	7	, A	AND SURVEY OR	AREA
proposed production			• •	en e	464	Section7, 1	78S-R25E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFI	DIVISION OF	1000	12. COUNTY OR PARI	BH 13. STATE
36.2 Mile	s SE of Vernal,	Utah		GAS BOMEN	94G		1
15. DISTANCE FROM PROPO LOCATION TO NEARES	591		16. N	O. OF ACRES IN LEASE	17. No. 01	Uintah F ACRES ASSIGNED	Utah
PROPERTY OR LEASE I (Also to nearest drig	INF PT] 3	360.24	TOTH	IS WELL	
18. DISTANCE FROM PROP	OSED LOCATIONS		19. P	ROPOSED DEPTH	-	Y OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	IS LEASE, FT.		4	550 '	_	tary	
21. ELEVATIONS (Show who			<u>' </u>		i Ku		WORK WILL STARTS
	51 Gr	,			•	Oct 15,	1985
23.		PROPOSED CASI	ING AN	CEMENTING PROGRAI		<u> </u>	
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER F		SETTING DEPTH	1	QUANTITY OF CEM	P Vm
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77/8	5½	15.5#		4550'		Sxs in 2 sta	
D (33 /55		l	-				
to clean casing an operation 9.0 ppg. commercia with adequ	hole, set 8-5/8 d BOP to 70 % o s daily and recommend is expected at the comment to comment to the comment to t	" casing and for casing year ord. Drill by sample and tender the Cover the C	nd ce ield l 7-7 analy nt in Green	surface hole to ment to surface (2065psi) befor /8" hole to 455 sis and electri 2 stages, with River oil shall ME OF THE OPERA SELAND OIL AND	. WOC e drill O'. Mu c logs. a DV t es	12 Hr. Pres ing out. Tes d weight wil Run 5½" ca ool set at ±	sure test t BOP 1 be 8.3 to sing if a
,							
ABOVE SPACE DESCRIBE ne. If proposal is to di eventer program, if any.	PROFOSED PROGRAM: If prill or deepen directional	roposal is to deep	en or pl data or	ug back, give data on pre n subsurface locations and	sent produc I measured a	tive sone and propos .nd true vertical dept	ed new productive hs. Give blowout
BIGNED SIGNED	// <u></u>	TITI	La_La	nd Consultant		DATE OC	г 11, 1985
(This space for Federa	i or State office use)				·		-
PERMIT NO.	2/4			APPROVAL DATE		. •	1.10
APPROVED BY CONDITIONS OF APPROVAL	HILITANE:	TITL	<u>. D</u>	STRICT MANAGER		DATE 10	116/85

OPERATOR

CONDITIONS OF APPROVAL ATTACHEL TO OPERATOR'S COPY Roseland Oil and Gas Federal # 21-7
Multi-Point Requirements
13 Point Plan

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the drillsite and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Roseland Oil and Gas, Inc., and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

GW.M'DONALD/DOP

Roseland Oil and Gas, Inc.

G. W. McDonald, President



FILING FOR WATER IN THE STATE OF UTAH

Rec. by
Fee Rec.
Platted
Microfilmed
Roll No.

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

WATER USER'S CLAIM NO. 49 - 1376

APPLICATION NO. T61318

1. PRIORITY OF RIGHT: October 9, 1985

FILING DATE: October 9, 1985

2. OWNER INFORMATION

Name: Matador Service

Address: Box 1958, Roosevelt, UT 84066

- 3. QUANTITY OF WATER 2.0 acre feet (Ac. Ft.)
- 4. SOURCE: White River

POINT(S) OF DIVERSION:

DRAINAGE: SE Unita Basin

COUNTY: Ulntah

(1) S. 2112 feet, W. 2112 feet, from the NE Corner of Section 2,

Township 10 S, Range 24 E, SLB&M

Description of Diverting Works: Pumped into tank trucks

COMMON DESCRIPTION: 3 MI. So. Bonanza

5. NATURE AND PERIOD OF USE

Oll Recovery: From October 9 to October 9.

6. PURPOSE AND EXTENT OF USE

Oll Recovery: Drilling & Completion of Coyote Basin #21-7

7. PLACE OF USE

The water is used in all or parts of each of the following legal subdivisions.

	North	N	North West Quarter				South West Quarter				South East Quarter				
TOWN RANGE SEC	NE 4 N	I SW	SE 1	NE!	NW 4	S₩	SE 1	NE !	NW:	SW !	SE !	NE !	NH !	SV :	SE ¹
8 S 25 E 7				X				† <u>`</u>				-	4		201
All legations to Calabata Day															

All locations in Sait Lake Base and Meridian

EXPLANATORY

Diversion is on State Road Right-of-Way

The applicant hereby acknowledges he/they are a citizen(s) of the United States or intends to become such a citizen.

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

The undersigned hereby acknowledges that even though he/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained therein, at the time of filling, rests with the applicant(s).

Signature of Applicant

Z (2)

COCHRANE RESOURCES, INC.

Engineering Wellsite Supervision Lease Operating P.O. Box 1656 Roosevelt, Utah 84066 Phone (801) 722-5081

RECEIVED

OCT 25 1985

DIVIDIUN UT OF

October 23, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Roseland Oil & Gas, Inc. Coyote Basin Federal 21-7

Sec 7, T8S, R25E, Uintah County, Utah

Lease #: U-41377

Dear Sir:

This well was spudded at 3:30 P.M. on October 19, 1985 with a dry hole digger. 12 1/4" hole was drilled to 275'. 6 joints of 8 5/8" casing was run to a depth of 252.49' and cemented by Dowell with 210 sacks of class "H" cement with 1% CaCl2. Cemented to surface.

Verbal notification given to the BLM and State agencies on 10/21/85.

Sincerely Yours,

Ellen Rasmussen Office Manager/ Cochrane Resources

Ellen Kasmusser

Agent for Roseland

UNDED STATES

SUBMIT IN DUPLI

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR (See other Instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

	БС	JKEAU UI	LAND	MANAGEME				150 U-	4137	7	
WELL CO		OR REC	OMF	PLETION I	REPORT A	ND LO	G*	6 IF INDIAN	, ALLOTT	EE OR TRIBE	NAME
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b. TYPE OF COM			—		no he	IV 3/19	35 '				
WELL X	OVER DE	CEP- D PL	Çĸ □	DIFF. EESVR.	Other			S. FARM OR	LEASE N	AMD	-J
2. NAME OF OPERAT	on				Ú.	VISION :		Coyot	e Ba	sin Fede	<u>era</u> l
Roseland		as, Inc	·		<u> </u>	以5.0.1)	MING	9. WELL NO.			
3. ADDRESS OF OPER		_						10. FIELD AP	1-7		
P.O. Box	1656 Re	oosevel	_ U	tah 840	66	n entel B				_	
										Basin	DUFV
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At total depth								Sec 7	ጥደር	. R25E	
			ſ	14. PERMIT NO.	D	TE ISSUED		Sec 7 12. county	OR	13. STATE	
				43-047-3	1673	0/16/8	5	Hintal	h	Utah	
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FDC-CNL	Z Duar Ti			RECORD (Rep		CBL et in well)				10	
CASING SIZE	WEIGHT, LB		H SET (LE SIZE		IENTING	RECORD		AMOUNT PULL	LED
8 5/8"	24#		252	12	1/4"	to	surf	ace			
5 1/2"	15.5#		550'	7	7/8"	340 sx					
<u> </u>	13.3		<u>, , , , , , , , , , , , , , , , , , , </u>		7,0	3 10 211	<u> </u>				
9.		LINER REC	ORD			30.	· · · · · · · · · · · · · · · · · · ·	TUBING RECO	ORD		
SIZE	TOP (MD)	воттом (м	<u>-</u>	CKS CEMENT*	SCREEN (MD)			DEPTH SET (M	(D)	PACKER SET (1	MD)
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							 	· · · <u>- · · · · · · · · · · · · · · · ·</u>			
											
3.*				PROI	UCTION						
ATE FIRST PRODUCTI	ON PROI	DUCTION METHO	D (Flow	oing, gas lift, pi	ımping—size ar	d type of pu	np)		STATUS t-in)	(Producing or	
11/23/85	f:	lowing						S/	ľ foi	r tank l	batt
ATE OF TEST	HOURS TESTED	CHOKE	IZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GASM	CF.	WATER—BBI	U	AS-OIL RATIO	
11/23/85	24				62	35		10			
OW, TUBING PRESS.	CASING PRESSI	CRE CALCULA 24-HOUR		OIL—BBI	GAS-M	CP.	WATER-	—RBL.	_	VITY-API (CORI	E.)
40	- (0:::		<u>→ </u>	62	35		10	I mage was		nown	
flored on				anno fii-	1			TEST WITHE	Shu]	ι, ()
flared an		used IC) I T	ease Iue	Т .			l DOU	נשונט	, , \ /	
U. DIGI OF ATTACHS	1710							4	,	1/0	
6. I hereby certify	Frac jol	detai	ed infor	mation is comp	lete and correc	t as determin	ed from	all available	records	43	
	_									U	
SIGNED CL	len Ka	asme	rees	TITLE _	Office	Manage	r/	· DAT	e	11/25/8	5 —
				Spaces for A				Agent fo	or Ro	seland	
	*(Se	ee Instruction	s and	Spaces for A	ddiffonal Do	ata on Kev	erse Sid	ie)			

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		T	OP.
Green River	1790'	4090'		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	4290'	4550'	·	Green River	1790'	
		:		Douglas Creek	3840'	
,			*	Wasatch Tongu	e 4290'	
				,		
			•			
	·					
	1					
	3					
					·	1
						<i>y</i> 1
						*

11/20/85: Shut in tubing pressure 30 PSI. Shut in 21 1/2 hours. Initial fluid level 3400'. Made 1 swab run recovering 2 1/4 bbls load water, 2 3/4 bbls new oil, 55% final oil, light gas. Release packer and run past perforations to 4430'. Pull out of hole with 134 jts tubing and packer. Rig up Dowell and frac perfs 4403'-07' and 4412'-16' with 414 bbls 2% KCL, 31,000# 20/40 sand and 15,000# 10/20 sand as follows:

Load hole with 1680 gallons pad. Pump 3000 gallons of 2#/gal 20/40 sand. Pump 3000 gallons of 3#/gal 20/40 sand. Pump 4000 gallons of 4#/gal 20/40 sand. Pump 3000 gallons of 5#/gal 10/20 sand. Flush with 104 bbls 2% KCL.

Shut well in for night.

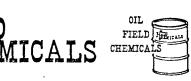
NOV 27 1935

RANDY HUBER

Roosevelt, Utah 84066 Res: (801) 722-3846 (801) 722-4501 or (801) 789-4200 Unit 9717 P.O. Box 275 Bus: (801) 722-9991 Radio Dispatch:

FLOYD H. COLLETT

P.O. Box 275 Roosevelt, Utah 84066 Bus: (801) 722-9991 Res: (801) 722-3832 Radio Dispatch: (801) 722-4501 or (801) 789-4200 Unit 9711



AA	AICK	ANALISIS NEI	PUNI		-					
CO	MPANY	Roseland Oil	and Gas		ADDRESS	··	- · · · · · · · · · · · · · · · · · · ·	DA	TE: <u>3-1</u>	2-86
so	URCE	Coyote Basin	21-7	[DATE SAMPLE	3-	-10-86	_ ANALYSIS	NO	
		Analysis				M	g/l (ppm)		*Me	н дЛ
1.	PH		8.0							
2.	H₂S (Qua	alitative)	8.0 ppm.	0						
3.	Specific	Gravity	1.015							
4.	Dissolve	d Solids				27,13	<u>3</u> 9			
5.	Suspend	ed Solids						<u>_</u>		
6.	Anaerob	ic Bacterial Count		<u>.</u>	C/MI					
7,	Methyl O	range Alkalinity (Ca	CO ₃)							
8.	Bicarbon	ate (HCO₃)			HCO3	1700		÷61	28	HCO3
9.	Chloride	s (CI)			CI	15,70	00	÷35.5	442	C
0.	Sulfates	(SO ₄)			SO ₄	140		÷48	3	SO4
1.	Calcium	(Ca)			Ca	32		÷20		Ca
2.	Magnesi	um (Mg)			Mg	345_		÷12.2	28	Mg
13.	Total Ha	rdness (CaCO ₃)				1500				
14.	Total Iro	n (Fe)				0				
15.	Barium ((Qualitative)								
16.	Phospha	ite Residuals								
•MIII	ll equivalents per	liter	Pi	ROBABLE	MINERAL C	OMPOSIT	rion			
<u>. </u>	-			~ 	•	oound (CO ₃)2	Equiv. Wt. 81.04	X Meq/I	=	Mg/1 162
	2	Ca	НСО,	28	Ca So	O4	68.07			
-			-	20	Ca Ci	12	55.50			
	28	Mg	SO ₄	3	Mg (H	1CO3)2	73.17	26		1902
-										

2	Са	HCO ₃	28
28	Mg	so.	3

443	Na			-	Ci	442
Saturation Values			Distilled	Water 2	20°C	
Ca CO ₃			13 Mg/	7		
Ca SO₄ · 2H₂O		2,090 Mg/l				
Mg C	CO ₃			103 Mg/	ı	

REMARKS_

Ca (HCO ₃) ₂	81.04	2	162
Ca SO4	68.07		
Ca Cl ₂	55.50		
Mg (HCO ₃) ₂	73.17	26	1902
Mg SO4	60.19	2	120
Mg Cl ₂	47.62		
Na HCO ₃	84.00		
Na ₂ SO ₄	71.03	1	71
Na Ci	58.46	442	25,839

ABANDON*

UM D S	IAIE	.5
DEPARTMENT OF	THE	INTERIOR
CEDIOCICAL	SHE	VEY

UN DIATES	5. REASE
DEPARTMENT OF THE INTERIOR	U-41377
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Coyote Basin Federal
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. 21-7
Roseland Oil & Gas Inc. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Coyote Basin
P.O. Box 1656, Roosevelt, Utah 84066 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T8S, R25E
AT SURFACE: 591' FNL 1858' FWL Sec 7 AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Uintah Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-31673
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5551' G.R.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

formation water

Application is hereby made to dispose of the produced formation water on this well into the pit on location. The produced water will not exceed 5 bbls/day average.

In the event produced water exceeds the above amount it will be trucked to a state approved disposal pit or disposal well.

See attached water analysis report and produced water totals and averages for December 1985, January and February 1986.

Subsurface Safety Valve: Manu. and Type			Set @	<u> </u>	_ Ft.
18. I hereby certify that the foregoing is t	true and correct	· - !			
SIGNED Elles Las me	КалинOffice Manag Cochrane Resource	er DATE 3/1	3/86		
	(This space for Federal or State offi	ce use)	r kosel	and	
APPROVED BY	TITLE	DATE			
CONDITIONS OF APPROVAL, IF ANY:		•			

ACCEPTED BY THE STATE OF UTAH DIVISION OF

NTL 2-B disposal

OLL, GAS, AND MINING *See Instructions on Reverse Side

Federal approval of this action is required before commencing operations.

ROSELAND OIL & GAS INC. COYOTE BASIN FEDERAL 21-7

PRODUCED WATER

DECEMBER 1985: 121 bbls water.

Well produced 17 days. 7 bbls per day average.

JANUARY 1986: 83 bbls water.

Well produced 30 days. 3 bbls per day average.

FEBRUARY 1986: 26 bbls water.

Well produced 28 days. 1 bbl per day average.

ED STATES DE

	U-41	377		
_	15 10151601	ALLOTTEE	OD TOIDE	

41377
IAN, ALLOTTEE OR TR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil 68 gas [] 1. oil 68 gas []	Coyote Basin Federal
1. oil gas well other MAR 26 1986 2. NAME OF OPERATOR	9. WELL NO. 21-7
Pagaland Oil & Cas Inc DIVISION OF	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR OIL, GAS & MINING	Covote Basin
P.O. Box 1656 Roosevelt, Utah 84066	11. SEĆ., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 7, T8S, R25E
below.) AT SUBFACE: 591' FNL 1858' FWL Sec 7	
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Uintah : Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-047-31673
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5551' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL U	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING ☐ ☐ ☐ ☐ ☐ ☐	
CHANGE ZONES	그 사람들은 사람들이 가장 그 불러를 하다 하다.
ABANDON*	
(other) lay gas lines	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational control of the c	int to this work.)* arrently flaring approximate well owners would like gas for use at their well
Roseland has agreed to let them have the gas	at no charge providing:
there is no problem with the BLM concerning	rovalties on the gas.
The well the gas would go to is the Split Mo	ountain Oil Inc, U.S.A.
Guinand Tract $\#$ 1 , located in the S.W. of N.	W. Sec 7, Twp 8S, Rge
25 E. The Federal lease # is U016271V.	
Even though the Federal Government will not gas, they will benefit from the royalties passible Mountain well if it can be produced for	aid on the oil from the or a longer period of time.
Subsurface Safety Valve: Manu, and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED Kan after TITLE Agent For F by Clew Rasmullinis space for Federal or State of	Reselant - 3/25/86
By Cliw Kao Mileste This space for Federal or State of	office use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:	

Coyate Basin Fed. 21-7 Sec 7, 785, RZSE, Clintal Co.

3-31-86 SRB

I spoke w/ All an Mckee, BeM - Vernal Concerning the Sundry Notice from Roseland dated 3-25-86. They are going to deay action as it is presently proposed. There is possibility Roseland with strike a deal w/ Split Mtn. Dil to dispose of gas, but nothing in near future.

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

REPAIR WELL

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR I	U-413//
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to be per or page backet & different reservoir. Use Form 9-331-C for such proposals	8. FARM OR LEASE NAME Coyote Basin Federal
1. oil gas well other MAR 26 1986	9. WELL NO. 21-7
2. NAME OF OPERATOR Roseland Oil & Gas Inc. OIL, GAS & MINING 3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	10. FIELD OR WILDCAT NAME Coyote Basin 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T8S, R25E
AT SURFACE: 591' FNL 1858' FWL Sec / AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Uintah Utah
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-047-31673
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)

TT /1077

1.	oil well	X	gas well		other		MAR	26	1986) G
	Ros	ela:	opera nd Oi or ope	1 &	<u>Gas</u> R	Inc. C	DIVI DIL, GA	0121 18 &	N OF MINI	NG
4.	P.O	. Bo	0x 16	556 LL (RE	Roos	evelt,	<u>Uta</u> CLEARL	th Y. Se	840 e spa	66 ce 17
	AT 7	SURFA FOP P	CE: ROD. II DEPTH	NTERV		1858	3' FW	IL S	Sec	7
16.			PROPR			INDICATE	NATU	RE C	OF NO	TICE,

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) lay gas lines 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Roseland Coyote Basin Federal 21-7 is currently flaring approximately 20 MCF/day of excess gas. The offset well owners would like to run a plastic surface line to take this gas for use at their well as they are having to buy propane to keep the well producing.

SUBSEQUENT REPORT OF:

Roseland has agreed to let them have the gas at no charge providing there is no problem with the BLM concerning royalties on the gas. The well the gas would go to is the Split Mountain Oil Inc, U.S.A. Guinand Tract # 1, located in the S.W. of N.W. Sec 7, Twp 8S, Rge The Federal lease # is U016271V.

Even though the Federal Government will not receive royalties on this gas, they will benefit from the royalties paid on the oil from the Split Mountain well if it can be produced for a longer period of time. Subsurface Safety Valve: Manu. and Type __

18. I hereby certify that the foregoing is	true and correct			-		
SIGNED Nan after	JULE Agent for Rosel &	nt -	3/25/8	36		
by Eller Kasmus	(This space for Federal or State office use)				- j :	
APPROVED BY	TITLE	DATE			1 . 12	
CONDITIONS OF APPROVAL, IF ANY:						

Pozoté Busin 21-7 Sec 7. T880, R 25 E. Bubly 3/27/89 topacel O wellhead Dump Jack propane tank top socio Production battery Emergency

UTAH STATE

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS



INSPECTION RECORD-- PRODUCING

8s R. 25e SEC. 7	WELL NAME. Coyot	e Basin 21-7
	LEASE NO.	
	UNIT NAME & NO.	
ELD Coyote Basin	OPERATOR Cotton	Petro.
33,000 24042	DATE 1/30/84	
WELL GOOD TO	1/30/04	
NC ISSUED	·	
•	,	
CEHERAL .	HEST WOLLEN	(4.) Emergency Rics Approved
1 1:11 5:000		(b.) Are Dikes Around Tanks Required?
uell Equipment Sacisfactory		tas 80
 Environmental Procedura Sacrafactory: (fire bezards)(erosion)(sic)(vacer)(solid vasc 	e)	(7.) Is Surial of Flow Lines Required?
(Niger)	••• \	Yes No
A Tamperry or Emergency Pics Sacisfactory	••• [
s v S of Fuilence of Smills/DisCharge/		SALES APPROVAL INFORMATION:
Seepage		OIL:
5. Dikes Around Tanks, ## Required		(10.) Sale by LACT Unic []
7. Flow Lines Surred, II. Reduired		COTTOYAL
and the second of the second o		Take asser was
Swamperson 19 Sainth	· · · · · · · · · · · · · · · · · · ·	(14.) Un Lease Scorage
to the Charley was Inventory		Off-Lease Scorage Approved _
. Reported Well Status vs. Actual		if Off Lause - Heasurement is:
(A) Cas sell; (a) Castinglead: (A) Sold; (a) Flared/Venced; (c) Used on Leas (D) Other	3 :: O	(22.) On Casse Sales [] Approval [(22.) Off Lesse Sales [] Approval [(23.) Equit Collection From Origa Required? Yea
(2) 0-1-3	<u> </u>	723 No
The summed of Marketemphon Sacisfactory	· · · · · · · · · · · · · · · · · · ·	,
21. Gas Handling/Treating Equipment Sactsfactory. 22. Production Heasured on Lease, if Required		REMARKS location is staked
21. Liquids Collected From Orips, if Required	ा ।	well is not drilled.
•		
WATER DISPOSAL	(m. (1 m.)	
24. Disposal Method: (A) Unlined Pic; (B) Lined Pic; (C) Subsurf:	ce;	
(m) Orner A 3	C J !	
are to mineral he pica, are Pica Saciafaccocy.		
26: Addicional Disposal Facilities Sacisfactory.		
	W. W. 19	
. HYDROGEN SULFIDE OPERATIONS		
27. Are Tank Batteries Property Equipped 28. Are Warming Signs Property Installed	<u>u</u>	
TO THE PARTITION IS THE COURTINGERY PLAN AVAILABLE	. (8	
30. Are Parsonnel Property Proceeded		
July 1964 A WARRY WITTER TO THE TOTAL TO THE		

(November 1983) (Formerly 9-331)	DEPARTMEN SF BUREAU OF LAND	THE INTER		F+ 5. LBA	xpires August 31	. 1985
	RY NOTICES AND	REPORTS		6. IF 1	41377 HDIAN, ALL OTT ER QI	R TRIBE NAME
OIL GAR GAR WELL	OTREE				F AGREMENT HAME	
2. NAME OF OPERATOR MAXUS EXPLORAT 8. ADDRESS OF OPERATOR	ION COMPANY		MEGAINE	CC CC	YOTE BASIN	FRDERAL
	rt location clearly and in ac	34078 cordance with an	state REP A. 3. 1991		L NO. 7 LD AND POOL, OR W	ILDCAT
591' FNL & 185			DIVISION OF OIL GAS & MINING	CO	YOTE BASIN	
14. PERMIT NO.		s (Show whether p		SE	C. 7, TSS,	
43-047-31673		5551' G	R	1	NTAH	UTAH
	Check Appropriate Bo	x To Indicate 1	Nature of Notice, Repor	t, or Other De	ata	•
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER OMPHABANDON* CHANGE PLANS	FTE	WATER BHUT-OFF PRACTURE TREATMEN SHOOTING OR ACIDIZI (Other)PURCH. (NOTE: Report Completion or)	ASE OF WEL results of multi Recompletion Rep	ALTERING WELL ALTERING CASIN ABANDONMENT* L. Die completion on ort and Log form.)	Well
	n Federal 21-7 w isted as being o		ed by Normandy 01 Roseland.	l from Ros	eland. This	3
					· · · · · · · · · · · · · · · · · · ·	
	Operator	s's interes	st in well purchas	sed from:		
•	4742 Hig		ny (Bought Roselar ,, Suite 102 76116	nd interes	t)	
	ATTENTIO	N: Susie H	lornsby			
Effective date	of sale to MAXUS	EXPLORATION	ON: 5-1-91			
				e de la companya de l		
8. I hereby certify that the	foregoing is true and correct	DI	STRICT ENGINEER		8-28-9)1
RODNEY	BREWER	TITLE		D/	TR	
APPROVED BY		TITLE		D4	TE	
CONDITIONS OF APPRO	TALLE ANI:					

*See Instructions on Reverse Side

Dauget Bureau No. 1004-01.55 (November 1983) BULLET IN TRIPI DEPARTMENT OF THE INTERIOR (Other instructions Expires August 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT U-41377 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT..." for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL XX OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME MAXUS EXPLORATION COMPANY COYOTE BASIN FEDERAL 3. ADDRESS OF OPERATOR 9. WELL NO. P. O. BOX 1669, VERNAL, UTAH 84078 21 - 7LOCATION OF WELL (Report location clearly and in accordance with any State February See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT At surface COYOTE BASIN 11. BHC., T., R., M., OR BLK. AND SURVEY OR AREA DIVISION OF 591' FNL & 1858' FWL OIL GAS & MINING SECTION 7, T8S, R25E 14, PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, QR, etc.) 12. COUNTY OR PARISH 18. STATE 43-047-31673 5551' GR UINTAH UTAH 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT MEPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHIP-OFF REPAIRING WELL

(Other) CHANGE OF OPERATOR X (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.) is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

FRACTURE TERATMENT

SHOOTING OR ACIDIZING

ALTERING CARING

ABANDONMENT*

MULTIPLE COMPLETE

CHANGE PLANS

FRACTURE TREAT

SHOOT OF ACIDIZE

REPAIR WELL

Be advised that MAXUS EXPLORATION COMPANY is considered to be the operator of lease U-41377 in Uintah County, Utah, and is responsible under terms and conditions of the lease for operations conducted on leased lands. The lease includes the Coyote Basin Federal 21-7 well, which is located in Sec. 7, T8S, R25E.

SIGNED RODNEY BREWER	TITLE DISTRICT ENGINEER	В-28-91 DAT
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page 5 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

		The			
Operator name and address	:)	ا من از از آن که که بازی داده که همکا فرین ۱ که در این از این از از این از این از ا	٦ .	
• MAXUS EXPLORATION COM 717 N. HARWOOD, STE 2 DALLAS TX ATTN: NANCY LAWRENCE		·	NOV 2 9 1691 Devemble of SEE 648 A Message	Utah Account No	
		· · · · · · · · · · · · · · · · · · ·		Amended Report	
Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
PARIETTE BENCH FEDERAL #32-6 4304731554 09885 098 19E 6	GRRV	0	0	\bigcirc	0
PARIETTE BENCH FED #43-6 4304731616 10280 098 19E 6	GRRV	30	113	372	0
ALLEN FEDERAL #31-6 4301331195 10788 098 17E 6	GRRV	30	92	.614	0
MAXUS FEDERAL #23-8 4301331196 10800 09S 17E 8	GRRV	31	2/8	390	33
COYOTE BASIN 32-6 4304731835 10865 08S 25E 6	WSTC	0	0	0	0
MONMNT BUTTE 1-13 4301330702 11068 09S 16E 1	GRRV	3)	309	1528	38
MONMNT BUTTE 1-14 4301330703 11069 098 16E 1	GRRV	31	0	112	0
MONMNT BUTTE 1-23 4301330646 11070 098 16E 1	GRRV	31	85	13.39	0
MONMNT BUTTE 1-33 4301330735 11071 098 16E 1	GRRV	31	0	241	0
MONMNT BUTTE 1-43 4301330734 11072 098 16E 1	GŖRV	31	79	137	0 .
COYOTE BASIN 21-7 K430473/673 1005608515E	WSTC 7	31	728	0	20
FINAL_R	EPORT -	BOLD	TO: BALCRON OIL &	GAS CO. 11/1/91	
	-		P. O. BOX 210 BILLINGS, MT	59104	
A.	27 1	QTA)	1624	PH: 406/259-7	860 91
Comments (attach separate sheet if nece	and the		Coyate Basin	29.327) 21-7-Maple	is took over
Equations from Roseland		bas c	2. (Utob Acet H N-9	735) 10/1/91.	This will
he Time Report on that we					1./91.
I have reviewed this report and certify the				Date 1/22	191
Many Lauleen				Telephone 214/9	1. 23- 217 7
Authorized signature				i elepnone	
/					



P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860

December 6, 1991



DIVISION OF OIL GAS & MELING

Lisha Romero State of Utah Division of Oil, Gas & Mining 355 West North Temple Salt Lake City, UT 84180

Dear Lisha:

RE: Coyote Basin Federal #21-7 NE NW Section 7, T8S, R25E Uintah County, Utah

Enclosed is a sundry notice for Change of Operator for the referenced well. We took over operations of this well from Maxus Exploration Company on November 1, 1991. It was not included with the rest of the Change of Operator notices which were Federal Expressed to you on October 8.

Our Land Department advises that there is no CA applicable for this well. If you have information to the contrary, I would appreciate it if you would let me know.

We have not yet received any approved Change of Operator forms back from your office. I am assuming that some of them may be held up pending receipt of Designation of Successor Operator forms. However, if there is a problem with approving any other Change of Operator forms, I would appreciate it if you would let me know.

Thank you for your help.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental, and Regulatory Affairs

/rs

Enclosure

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	U-41377
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for suc	ack to a different reservoir.
OIL GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	S. FARM OR LEASE NAME
EQUITABLE RESOURCES ENERGY COMPANY	Coyote Basin Federal
3. ADDRESS OF OPERATOR D. O. Dow 21017, Dillings MT 50104 (406)	9. WELL NO.
P.O. Box 21017; Billings, MT 59104 (406) 4. LOGATION OF WELL (Report location clearly and in accordance with any State req	
See also space 17 below.) At surface 591 FNL 1858 FWL At proposed prod. zone	Coyote Basin 11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA
14. API NO. 115. ELEVATIONS (Show whether D	NE NW Sec. 7, T8S, R25E
14. API NO. 15. ELEVATIONS (Show whether D 43-047-316073	F. RT. GR. etc.) 12. COUNTY 13. STATE UINTAH UTAH
	Jature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	
	SUBSEQUENT REPORT OF:
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SHOOT OR ACIDIZE ABANDON	FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)
(Other) Change of operator X	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
APPROX. DATE WORK WILL START	DATE OF COMPLETION
Effective November 1, 1991, the operator o Exploration Company	* Must be accompanied by a cement verification report. f this well was changed from Maxus CES ENERGY COMPANY
Effective November 1, 1991, Equitable Reso the terms and conditions of the lease for or a portion thereof under Bureau of Land Insurance Go.	operations conducted on the leased lands
	DEC 0 9 1991
	DIVISION OF OR GAS A MANUAG
18. I hereby certify that the foregoing is true and correct	A STATE OF THE STA
7 41 /	torney-in-Fact Date December 6, 1991
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
AATT	



P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860

Chrehed on approval 1-17-92 El Foresman hac not approved yet.

December 11, 1991

State of Utah Division of Oil, Gas & Mining 355 West North Temple Salt Lake City, UT 84180

Gentlemen:

Coyote Basin Federal #21-7 NE NW Section 7, T8S, R25E Uintah County, Utah

Attached is our sundry notice which requests approval to use the gas produced on the referenced wells as fuel gas for the existing wells in Coyote Basin and East Red Wash as well as future operations in that area.

If you have any questions or need further information, please let me know.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental, and Regulatory Affairs

/rs

Attachment

R.D. Griffin cc:

DEC 1 3 1991

DIVISION OF OIL GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to delile or to despen or plut back to a different esservoir. (Do not use this form for proposals to delile or to despen or plut back to a different esservoir. (Dus and the control of th		•	5. LEASE DESIGNATION & SERIAL NO.
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United States Department of the Interior

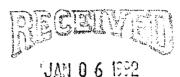


BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 SOUTH 500 EAST VERNAL UTAH 84078

IN REPLY REFER TO:

3162.3 UT08438

JAN 02 1992



Equitable Resources Energy Company Attn: Bobbie Schuman P.O. Box 21017 Billings, Montana 59104

DIVISION OF OIL GAS & MINING 43-047-31673

Re: Well No. Coyote Basin Federal 21-7 NENW, Sec. 7, T8S, R25E

Uintah County, Utah Lease U-41377

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II

Assistant District Manager for Minerals

cc: Maxus Exploration Company
Apache Corporation
Grace Bankhead
Charles Bankhead
Bob Bereskin
Cochrane Resources
Enterprise 87 LTD
C.F. Hawn
Charles A. Hawn

Allen D. Hines

Dolores N. Hollowell Thomas K. Lowe Marathon Oil Company Massad Realty G.W. McDonald David D. Perkins Terry Rader Roseland Exploration R.L. Summers Judy E. Whitt Zschach Inc.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

	FORM	APPRO	OVED	
Budi	get Bure	cau No.	1004-01	35
F.	nires.	March	31, 1993	

5. Lease Designation and Serial No.

BUREAU OF LAND MA	ANAGEMENT	U-41377
SUNDRY NOTICES AND RED Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT	eepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIP	1000	7. If Unit or CA, Agreement Designation
1. Type of Well A Oil Gas Other Conservation Roseland Oil & Gas, Inc. Address and Telephone No. 4550 Post Oak Place, Suite 175 House 4 Location of Well (Footage, Sec., T. R., M. or Survey Description) 591' FNL & 1858' FWL NE NW, Sec 7 T8S R25E CHECK APPROPRIATE BOX(s) TO IN		8. Well Name and No. Coyote Basin 21-7 9. API Well No. 4304731673 10. Field and Pool, or Exploratory Area Coyote Basin Field 11. County or Purish, State Uintah, Utah RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Iment Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other CHANGE OF OPERATOR	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note, Report south of anothole completion on Well Completion on Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent de give subsurface locations and measured and true vertical depths for Maxus Exploration Company Is consulted County, Utah, and is respectively of the operations conducted on lease federal 21-7 well, which is located to the state of the conducted on the conducted	sidered to be the operator of lonsible under terms and conditied lands. The lease includes to the lease includes to the lease includes the lease in Sec. 7, T8S, R25E. Assign	ense U-41377 in ons of the lease the Coyote Basin

all rights and operatorship

DIVISION OF OIL GAS & MINING

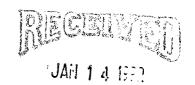
ZVC VXX	MAL DIST.
GEC	OL
B.S.	
PET	·
A.M	



4. Thereby ceruly that the foregoing is true and correct Teccular Statementy Susie Hornsby Signed	Total Production Manager	Date 10-30-91
Approved by Conditions of Approved and Approved by	ASSISTANT DISTRICT	JAN 02 1992
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or representations as to any matter within its jurisdiction.		s any false, fictitious or fraudulent statem



P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860



DIVISION OF OIL GAS & MINING

January 13, 1992

-- VIA FEDERAL EXPRESS --

State of Utah Division of Oil, Gas & Mining 355 West North Temple Salt Lake City, UT 84180

Gentlemen:

RE: Coyote Basin Federal #21-7 NE NW Section 7, T8S, R25E Uintah County, Utah

Enclosed is a sundry notice requesting approval to take gas from the referenced well to use as fuel gas on the existing Coyote Basin and East Red Wash Field wells. The Bureau of Land Management has advised me that they anticipate approving this request by the end of this week.

If you have any questions or need further information, please call.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

/rs

Enclosure



STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	5. LEASE DESIGNATION & SERIAL NO.
	U-41377
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	n/a
OIL GAS OTHER	1. UNIT AGREEMENT NAME
BALCRON OIL	Coyote Basin Federal
P.O. Box 21017; Billings, MT 59104	9. WELL NO. #21-7
6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 591 FNL 1858 FWL At surface	Coyote Basin Field
At proposed prod. zane	11. SEC., T., R., M., OR SLK, AND SURVEY OR AREA
43-047-316673 16 73 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	NE NW Sec. 7, T8S, R25E 12 COUNTY 13. STATE Uintah Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF INTENTION TO:	EQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING CHANGE PLANS (Other)	ABANDONMENT*
	completion Report and Log form.)
* Must be accomperator requests approval to take gas from this well to use	mpanied by a cement verification report as fuel gas to
the existing Coyote Basin and East Red Wash wells as well as this area. All gas is currently vented. This will require of pipe across existing location.	any future wells in the
Approval from the BLM is expected to be received by the end	of this week.
RECIN	
JAN 1 4 1892	
DIVISION OF OIL GAS & MINING	
S. I hereby certify that the foregoing is true and correct SIGNED DOUBLE SCHUMAN TITLE AND REGULATORY Affair	
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

	OR CHANGE HORKSHEET	Routing //	'
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2-DTS-7773 3-VLC	
	nge of Operator (well sold) □ Designation of Agent □ Operator Name Change Only	4- RJF 5- RWM 6- ADA	
he op	erator of the well(s) listed below has changed (EFFECTIVE DATE:)	
O (ne	DALLAS, TX 75201 HOUSTON, TX	K PLACE, #175	-
	phone <u>(214) 953-2000</u> phone <u>(713)</u> account no. <u>N 0865</u> account no.		-
ell(s)) (attach additional page if needed):		
Name:_ Name:_ Name:_ Name:_ Name:_	COYOTE BASIN 21-7/WSTC API: 43-047-31673 Entity: 10056 Sec 7 Twp 8S Rng 25E Le API: Entity: Sec Twp Rng Le Le	ase Type: ase Type: ase Type: ase Type: ase Type:	-
PERATO	OR CHANGE DOCUMENTATION		•
<u>(f</u> 1.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received operator (Attach to this form). (fig. 9-10-91) (fix/d 10-18-91)	d from <u>former</u>	•
<u>ef</u> 2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from (Attach to this form). (Fee'd 9-3-91)	m <u>new</u> operator	
	The Department of Commerce has been contacted if the new operator above is operating any wells in Utah. Is company registered with the state? (yes yes, show company file number:	/no) If	=
<u>fc</u> F4.	(For Indian and Federal Wells ONLY) The BLM has been contacted regardin (attach Telephone Documentation Form to this report). Make note of I comments section of this form. Management review of Federal and Indian changes should take place prior to completion of steps 5 through 9 below.	Jen Jeweda II	
<u>e</u> 5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM) listed above. \mathcal{L}_{1} -15-9 $\widehat{\mathcal{P}}$	for each well	
<u>if</u> 6.	Cardex file has been updated for each well listed above. (1-15-90)		
<u>4</u> 7.	Well file labels have been updated for each well listed above. (1-15-95)		
<u>Cf</u> 8.	Changes have been included on the monthly "Operator, Address, and Account for distribution to State Lands and the Tax Commission. (1-15-92)	Changes" memo)
el 9.	A folder has been set up for the Operator Change file, and a copy of this placed there for reference during routing and processing of the original do	page has beer cuments.	1

7/1231 Btm/Vernal

and an Ref. 1 accorded eff. 5-1-91.

1/34-35

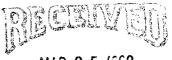
	OR CHANGE HORKSHEET	Routing:
	ll documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2- DTS 707 \$ 3- VLC 4- RJF
	ge of Operator (well sold)	5- RWM 6- ADA /
e ope	erator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)
(nev	w operator) BALCRON OIL FROM (former operator) MAXUS EXPLORATION (address) 7.0. BOX 21017 (address) 7.17 N. HARW DALLAS, TX BOBBIE SCHUMAN phone (406) 259-7860 account no. N 9890 phone (214 account no.	75201.
11(s)) (attach additional page if needed):	
ame:_ ame:_ ame:_ ame:_		ease Type: ease Type: ease Type: ease Type:
ERATO	OR CHANGE DOCUMENTATION	
er.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received operator (Attach to this form). (Rec) $11-29-91$	ed from <u>former</u>
£2.	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from (Attach to this form). ($(2.4 - 12-9-91)$)	om <u>new</u> operator
	The Department of Commerce has been contacted if the new operator above i operating any wells in Utah. Is company registered with the state? (ye yes, show company file number:	s not currently s/no) If
(L4.	(For Indian and Federal Hells ONLY) The BLM has been contacted regardicattach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and Indian changes should take place prior to completion of steps 5 through 9 below.	BLM status in
¥5.	Changes have been entered in the Oil and Gas Information System (Wang/IBM listed above. Ci-15-92)) for each well
£6.	Cardex file has been updated for each well listed above. (1-15-92)	
G-7.	Well file labels have been updated for each well listed above. (1-15-92)	
£8.	Changes have been included on the monthly "Operator, Address, and Accounfor distribution to State Lands and the Tax Commission. $C1-15-92$)	t Changes" memo
(fg.	A folder has been set up for the Operator Change file, and a copy of thi placed there for reference during routing and processing of the original d	s page has been ocuments.

- OVER -

/34-35



P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860



MAR 2 5 1992

DIVISION CF OIL GAS & MINING

March 23, 1992

Mr. Byron Pullman Bureau of Land Management Vernal District Office 170 South 500 E Vernal, UT 84078

Dear Mr. Pullman:

RE: Coyote Basin Federal #21-7

NE NW Section 7, T8S, R25E

Uintah County, Utah

43-047-31673

As you requested, enclosed is a map of the gas gathering facility for the referenced well along with a copy of the wells which are to receive gas for fuel gas from the referenced well.

If you have any questions or need further information, please let me know.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

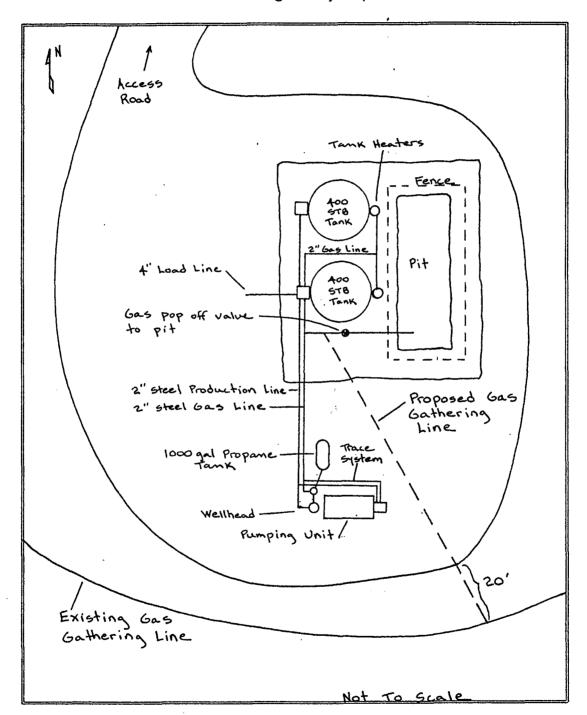
/rs

Enclosures

cc: State of Utah; Division of Oil, Gas, and Mining

Coyote Basin #21-7 NE NW Sec.7,T8S,R25E Uintah County,Utah

Gas Gathering Facility Map



The gathering line will be on the surface (not buried).

WELLS TO RECEIVE GAS FOR FUEL GAS FROM COYOTE BASIN FEDERAL #21-7

FED. LEASE #	WELL NAME & NUMBER	WELL LOCATION (UINTAH COUNTY)	FORMATION
U-017439-B	East Red Wash Federal #1-6	SE NE Section 6, T8S, R25E	Green River
U-018073	Coyote Basin Federal #12-13	SW NW Section 13, T8S, R24E	Green River
	East Red Wash Federal #1-13	NE NW Section 13, T8S, R24E	Green River
U-038797	Coyote Basin Federal #43-12	NE SE Section 12, T8S, R24E	Green River
	East Red Wash Federal #1-12	SW NE Section 12, T8S, R24E	Green River
U-063597-A	East Red Wash Federal #1-5	SE NW Section 5, T8S, R25E	Green River
	East Red Wash Federal #2-5 (shut-in)	NW NW Section 5, T8S, R25E	Green River
U-20309-D	Coyote Basin #32-6 (shut-in)	SW NE Section 6, T8S, R25E	Green River
	East Red Wash Federal #4-6	SW SE Section 6, T8S, R25E	Green River



P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860



OWISION OF OIL GAS & SELLING

April 3, 1992

State of Utah Division of Oil, Gas and Mining 355 West North Temple Salt Lake City, UT 84180

Gentlemen:

Coyote Basin Federal #21-7 RE: NE NW Section 7, T8S, R25E

Uintah County, Utah

43-047-31673

As an addition to the sundry notice requesting approval to take gas from this well (submitted on this well in January), attached is a copy of a map of the gas gathering facility as well as a list of wells which are to receive gas for fuel gas from this well.

Please let me know if you have any questions or if there is anything else you need in order to approve that sundry notice.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

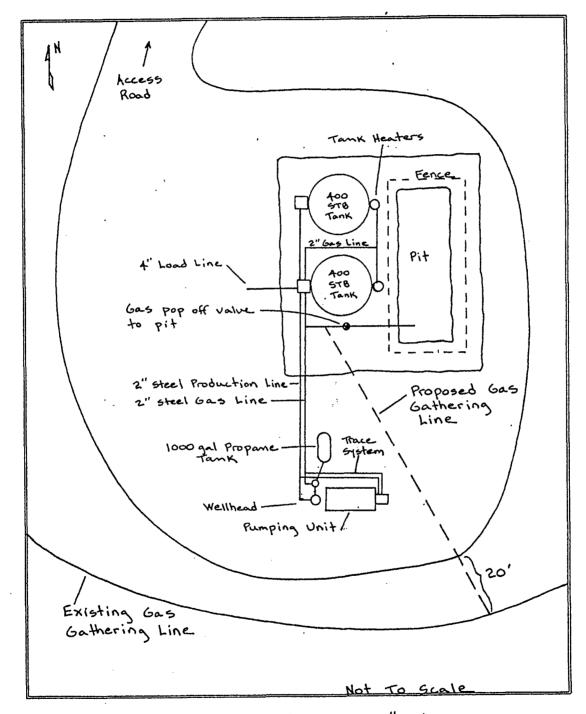
Environmental and Regulatory Affairs

/rs

Attachment

Coyote Basin #21-7 NE NW Sec.7,T8S,R25E Uintah County,Utah

Gas Gathering Facility Map



Existing Gas Gathering Line 13. 2" poly

--- Proposed Gas Gathering Line will be 2" poly (200 ft.)

Approx. 180 ft. on existing location \$ 20 ft off.

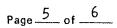
Poly Line will be sch. 40 and will carry approx. 15 psig

Gas pressure.

The gathering line will be on the surface (not buried).

WELLS TO RECEIVE GAS FOR FUEL GAS FROM COYOTE BASIN FEDERAL #21-7

FED. LEASE #	WELL NAME & NUMBER	WELL LOCATION (UINTAH COUNTY)	FORMATION
U-017439-B	East Red Wash Federal #1-6	SE NE Section 6, T8S, R25E	Green River
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U-038797	Coyote Basin Federal #43-12	NE SE Section 12, T8S, R24E	Green River
	East Red Wash Federal #1-12	SW NE Section 12, T8S, R24E	Green River
U-063597-A	East Red Wash Federal #1-5	SE NW Section 5, T8S, R25E	Green River
	East Red Wash Federal #2-5 (shut-in)	NW NW Section 5, T8S, R25E	Green River
U-20309-D	Coyote Basin #32-6 (shut-in)	SW NE Section 6, T8S, R25E	Green River
	East Red Wash Federal #4-6	SW SE Section 6, T8S, R25E	Green River



MONTHLY OIL AND GAS PRODUCTION REPORT

DAWN SCHINDLER BALCRON OIL	Utah Account N	Utah Account No. N9890					
PO BOX 21017				Report Period (Report Period (Month/Year) 1 / 93		
BILLINGS MT 59104				Amended Report			
Well Name	Producing	Davs	Production Volume				
API Number Entity Location		-	Oil (BBL)	Gas (MSCF)	Water (BBL)		
COYOTE BASIN 21-7					100001		
1004731673110056 08S 25E 7	WSTC						
PARIETTE BENCH FED #43-6 #304731616 \$10280 098 19E 6	GRRV						
ALLEN FEDERAL #31-6	GIXIX						
4301331195] 10788 098 17E 6	GRRV						
MAXUS FEDERAL #23-8							
43 01331196310800 09S 17E 8	GRRV						
COYOTE BASIN 32-6 4304731835710865 08S 25E 6	UCTC		r				
MONMNT BUTTE 1-13	WSTC						
(1330702)11068 09S 16E 1	GRRV				-		
MUNMAT BUTTE 1-14							
430 13 30703 11069 098 16E 1	GRRV						
MONMNT BUTTE 1-23							
4301330646311070 09S 16E 1	GRRV						
MONMNT BUTTE 1-33 4301330735\$11071 09S 16E 1	GRRV						
MONMNT BUTTE 1-43	GIVIV						
43 013 307 3₩ 11072 09S 16E 1	GRRV						
BALCRON COYOTE FEDERAL 12-5		···					
4304732253 ₹11383 08S 25E 5	GRRV						
BALCRON COYOTE FEDERAL 21-5	00011						
4304732260 11384 088 25E 5 BALCRON COYOTE FEDERAL 31-7	GRRV						
4304732254\$11396 08S 25E 7	GRRV						
•	l						
	T	OTAL	L				
Comments (attach separate sheet if neces	ssary)						
							
have reviewed this report and certify the	information	to be	accurate and complete.	Date			
The solution of the solution o							
÷ ,							



EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104 (406) 259-7860 FAX: (406) 245-136\$

March 4, 1993

State of Utah Uintah County 152 East 100 North Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 0 8 1993

DIVISION OF OIL GAS & MINING

	5/ of 0i-1, Gas and Mining FOR CHANGE WORKSHEET					Routing:
	all documentation received each listed item when comp	-		ole.		2-DTS//58-LEC ² 3-VLC 4-RJF
□ Chai □ Des	nge of Operator (well ignation of Operator	sold)	Designation of . Operator Name C	Agent hange Only		5-RWM 6-ADA
The op	perator of the well(s)	listed below has	changed (EFFECT	TIVE DATE:	3-1-93)
TO (ne		IL DIVISION 017	CO FROM (former	•	BALCRON OII PO BOX 210 BILLINGS M phone (406 account no.	17 r 59104) 259-7860
Hell(s	(attach additional page	if needed):				
Name: Name: Name: Name: Name:	**ALL WELLS**	API:API:API:API:API:API:API:API:API:API:API:API:API:API:API:API:API:API:	Entity: Entity: Entity: Entity: Entity:	SecTwp SecTwp SecTwp SecTwp SecTwp	oRng L oRng L oRng L oRng L	ease Type: ease Type: ease Type: ease Type: ease Type:
p/A 1. Lec 2.	(Rule R615-8-10) Superator (Attach to this form	undry or other <u>le</u> this form). ndry or other <u>lega</u> n). <i>(Leld 3-8-1</i> 3)	<u>l</u> documentation	has been	received fr	om <u>new</u> operator
<u> 110</u> 3.	The Department of Cooperating any wells yes, show company fi	ommerce has been co in Utah. Is com le number: <u>/34/640</u>	ontacted if the pany registered 	new opera with the	state? (ye	\$ not currently \$/no) If
	(For Indian and Fed (attach Telephone I comments section of changes should take	Ocumentation Form this form. Mana place prior to com	n to this repo gement review o moletion of sten	ort). Mak of Federal os 5 throug	e note of and India ub 9 below.	BLM status in n well operator
	Changes have been er listed above. (3-19-93	7) for each well
<u>Jec</u> 6.	Cardex file has been	updated for each	well listed abo	ve. (3-19-93	7	
Jec 7.	Well file labels hav	e been updated for	each well list	ed above.	(3-19-93)	
٨	Changes have been in for distribution to	State Lands and th	e Tax Commissic	n. (3-19-93)		
Jec 9.	A folder has been so placed there for ref	et up for the Oper erence during rout	ator Change fil	le, and a ing of the	copy of thi original d	s page has been ocuments.

CRATOR CHANGE WORKSHEET (CONTINUED) Inited each item when completed. Write N/A item is not applicately applicate the complete of the complete	able.
NTITY REVIEW	
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed entity changes made? (yes/no) (If entity assignments were changed, atta Form 6, Entity Action Form).	above. Were ach <u>copies</u> of
2. State Lands and the Tax Commission have been notified through normal p	rocedures of
OND VERIFICATION (Fee wells only) * 930319 Red bond ride, eff. 3-4-93.	
1. (Rule R615-3-1) The new operator of any fee lease well listed above has proper bond. #5578314/80,000 Belevon Oil, A Division of Equitable Resources Energy Comp	furnished a
2. A copy of this form has been placed in the new and former operators' bond fi	les.
3. The former operator has requested a release of liability from their bond (Today's date	yes/no) le by letter
EASE INTEREST OWNER NOTIFICATION RESPONSIBILITY	
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed about notified by letter dated	ove has been o notify any ation of such
2. Copies of documents have been sent to State Lands for changes involving State	e leases.
ILMING TWM All attachments to this form have been microfilmed. Date: March 30	19 <u><i>9</i>-3</u> .
XLING	
1. Copies of all attachments to this form have been filed in each well file.	
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in Change file.	the Operator
OMMENTS	
330308 Bim 15. J. No whenge necessary, they always recognized company name	13
930308 Bim 15.4. No whenge necessary, they always recognized company name "Fquitable Resources Energy Company, Baleron Oil Division".	
emiliar or	

(3/69)

STATE OF DEVESTOR	UTAH OF OIL,	GAS	AND	DHINIM	•
ENTITY	ACTION	FO	RM -	FORM	6

OPERATOR	Balci	on O	<u>il</u>	
ADORESS .	P.O. B	0x 2	1017	
Bill	ings	mT	59104	

OPERATOR ACCT. NO. H 9890

			MCI L MAME	VELL LOCATION				SPUD	EFFECTIV	
CURRENT	NEH ENTITY NO.	API HUHBER	WELL MARE	QQ	sc	TP	RG	COUNTY	DATE	DATE
		4304732353	Covote Basin 12-5	SWNW	5	85	25E	Unitah		7/1/93
	11300	1307734400							•	
IMMENIS:	e Ras	in Unit								:
Cogor	(+><				· · · · ·	,				
10015	11500	42047 31 835	Coyote 32-6		6	85	25E	Unitah		7/1/9
<u> </u>	11000	10011310				·				•
OLMELL 2:				•						
					·		<u> </u>			
01015	11500	4304731266	Coyote 12-13	SW NW	13	85	24E	Unitah		7/1/
<u>.!</u>	111300	12011								
COMMENTS:			•							
		C	nti			· · · · · ·		T		
11204	11500	43047 32260	Coyote 21-5	NE	5	85	25E	Unitah		
	11000									
ERIMELII 2:				•						•
			(1	
1005/	11500	4304731673	Coyote 21.7	NW	17	85	25 E	Unitah	<u> </u>	
COMME			~~·					•		
					1	الأ أحد			٨ ٨,	110
CODES (See	instruction	s on back of form) ingle well only)	KBOO	- L	SU	<u> </u>	Laum	<u> xichi</u>	nallt
A - ESCAULTS	well to exi	sting entity (gra-	up or unit well) ity to another existing entity	250.0	0 1007		# 	Prod Ac	· #4.	9-15
3 - Add new	m well from	one existing ent	Ith to suptue, eviserus energy		1 144 7		*.	1700,10		
C - Re-assi	gn well trop	ane existing ent	ity to another existing entity ity to a new entity	SEP 2	כצצו ט		No. on the	Title		Date
C - Re~assi B - Re~assi E - Other (4	gn well from explain in c	one existing ent comments section)	Action Code was selected.	DIVISIO			<u>.</u>	Title Phone No. (4	06, 259	Date
	ENTETY NO. 11383 PHENTS: COYO T 10865 OTHENTS: 11384 CUMPENTS: CONTENTS: CONTENTS:	ENTETY NO. ENTETY NO. 11383 11500 THEMENTS: 01265 11500 COMMENTS: 11384 11500 COMMENTS: 10056 11500 COMMENTS:	ENTETY NO. ENTETY NO. 11383 11500 4304732253 THEMENTS: COYOTE BOSIN Unit 10865 11500 4304731835 OTHERTS: COMMENTS: COMMENTS: COMMENTS: COMMENTS: COMMENTS: COMMENTS: COMMENTS: COMMENTS: COMMENTS: COMMENTS:	ENTITY NO. ENTITY NO. 11383 11500 4304732253 Coyote Basin 12-5 INDENTS: Coyote Basin Unit 10865 11500 4304731835 Coyote 32-6 OTHERTS: O1265 11500 4304731266 Coyote 12-13 COHNENTS: CONTINUENTS: CONTINUENT	ENTITY NO. ENTITY NO. 11383 11500 4304732253 Coyote Basin 12-5 SWNW MHENTS: Coyote Basin Unit 10865 11500 4304731835 Coyote Basin 22-6 ONLENTS: Coyote 12-13 SWNW ONLENTS: Coyote 12-13 SWNW ONLENTS: Coyote 21-5 NE NW COMMENTS: Coyote 21-7 NE NW COYOTE SERVICION Coyote 21-7 NE NW	1383 11500 4304732260 Coyote Basin 12-5 SWNW 5 10865 11500 4304731266 Coyote 32-6 6 1384 11500 4304731266 Coyote 21-5 NW 5 1086 11500 4304731266 Coyote 21-7 NW 7 1086 11500 4304731673 Coyote 21-7 NW 7 1087 11500 4304731673	COVER (See instructions on back of form) 11388 11500 4304731673 Coyote 2017 12 12 13 15 15 15 15 15 15 15	COVES (See instructions on back of form) 11383 11500 4304731673 Coyo te 21-7 NW 7 85 25E 11384 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10055 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10055 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10056 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10056 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10056 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10056 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10056 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10056 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10056 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10056 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10056 11500 11500 4304731673 Coyo te 21-7 NW 7 85 25E 10057 11500	1383 11500 4304732233 Coyote Basin 12-5 SWNW 5 85 25E Unitah	1383 11500 4304731266 Coyote 12-13 SWN 13 85 27E Unitary 1384 11500 4304731260 Coyote 21-5 NW 5 85 25E Unitary 1086Ents: 1384 11500 4304731266 Coyote 21-5 NW 5 85 25E Unitary 2006Ents: 1086 11500 4304731266 Coyote 21-5 NW 5 85 25E Unitary 2006Ents: 1086 11500 4304731266 Coyote 21-5 NW 5 85 25E Unitary 2006Ents: 1086 11500 43047312673 Coyote 21-7 NW 7 85 25E Unitary 2006Ents: 1086 11500 4304731673 Coyote 21-7 NW 7 85 25E Unitary 2006Ents: 1086 11500 4304731673 Coyote 21-7 NW 7 85 25E Unitary 2006Ents: 1086 11500 4304731673 Coyote 21-7 NW 7 85 25E Unitary 2006Ents:

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM	APPRO	OVED
Budget Bure	au No.	1004-0135
Expires:	March	31, 1993

	Expires:	Mi	arch	31, 19	93
Lesse	Designa	tian	and	Serial	No.

U-41377

_	_					
	11	Indian,	Allottee	٥r	Tribe	Name

	II or to decpen or reentry to a different reservoir. R PERMIT—" for such proposals	n/a
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation Coyote Basin Unit
1. Type of Well Oil Well Well Other 2. Name of Operator		8. Well Name and No. Coyote Basin #21-7
Equitable Resources Energy 3. Address and Telephone No.	Company, Balcron Oil Division	9. API Well No. 43-047-31673
P.O. Box 21017; Billings, A. Location of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, or Exploratory Area Coyote Basin/Green River
NE NW Section 7, T8S, R25		11. County or Parish, State
591' FNL, 1858' FWL CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	Uintah County, UTAH BT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing X Other Onshore Order #7	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true ventical depths for all markers and zones pertinent to this work.)*

Onshore Order #7 - Disposition of Produced Water:

Any water produced by this well will be held in a produced water tank and trucked to a commercial disposal facility. The primary facility used is the Ace Oilfield Disposal. If for some reason the operator is unable to use this primary disposal facility, the produced water will be trucked to another State-approved facility. If applicable, Operator has received approved Right-of-Way access to this well location from the Vernal Bureau of Land Management.

Accepted by the State of Utah Division of Oil, gas and Mining FOR RECORD ONLY

Signed Doblie Schuman	Coordinator of Environmental tide and Regulatory Affairs	Date March 11, 1994
(This space for Floren by State office use)		
Approved by	Tide	Date

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

Δ	IIG	1	1	1995
	UU.	-£-	1	1333

FORM APPROVED

Bu	iget Bute	zu No.	1004~013	٥
1	Expires:	March	31, 1993	
	Designat	ion and	Serial No.	_

BUREAU OF I	LAND MANAGEMENT	5) Lease Designation and Serial No. See attached listing
SUNDRY NOTICES	AND REPORTS ON WELL'S OF COLUMN	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	ill or to deepen or reentry to a different reservoir.	e maraner
Use "APPLICATION FO	R PERMIT—" for such proposals	n/a
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	77 770 2107772	Coyote Basin Unit
	tached listing	8. Well Name and No. See attached listing
 Name of Operator Equitable Resources Energy Co 	ompany. Balcron Oil Division	9. API Well No. 43.047-3767
3. Address and Telephone No.		See attached listing 10. Field and Pool, or Exploratory Area
1601 Lewis Avenue; Billings,	MT 59102 (406) 259-7860	Coyote Basin/Green River
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	11. County or Parish, State
See attached listing	· · · · · · · · · · · · · · · · · · ·	Uintah County, UT
DUECK ADDRODRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF ACTION	•
TYPE OF SUBMISSION		Change of Plans
Notice of Intent	Abandonment Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
L25 Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
•	x other <u>site security diagram</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
- Clarky state	all pertinent details, and give pertinent dates, including estimated date of starting dates for all markers and some pertinent to this work.)*	ng any proposed work. If well is directionally drilled
give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.)*	
	•	
Attached and nowiced site	security diagrams for the wells on th	ne attached list
Attached are revised site	Security diagrams for the werrs on the	· · · · · ·
	•	
•		·
		•
	4	
ORIGINAL: Bureau of Land COPY: Utah Division of O	Management (Vernal, UT) il, Gas and Mining	•
	•	÷
•		•
14. I hereby certify that the foregoing is true and correct	Regulatory and	Dunest 11 1005
Signed Atthic Schuman	тие <u>Environmental Specialist</u>	Date Chighest 11, 1945
(This space for Federal or State Office use)		_
Approved by	Title	Date
Conditions of approval, if any:		

Sheet1

WELL NAME	FIELD	LOC	ATI	ON		COUNTY		STATUS	FORMATION	LEASE#	API#	FOOTAGES	UNIT
											1		
Amerada Guinand #1	Coyote Basin	SW NW	7	85	25E	Uintah	UT	WIW	Green River	U-016271-V	43-047-20245	1920' FNL, 550' FWL	Coyote Basin
Balcron Coyote Fed. #12-5	Coyote Basin	SW NW	5	88	25E	Uintah	UT	osi	Green River	U-063597-A	43-047-32253	1980' FNL, 660' FWL	Coyote Basin
Balcron Coyote Fed. #13-5	Coyote Basin	NW SW	5	88	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32261	1605' FSL, 586' FWL	Coyote Basin
Balcron Coyote Fed. #13-7	Coyote Basin	NW SW	7	88	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32255	1980' FSL, 660' FWL	Coyote Basin
Balcron Coyote Fed. #21-5	Coyote Basin	NE NW	5	88	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32260	660' FNL, 1980' FWL	Coyote Basin
Balcron Coyote Fed. #22-7	Coyote Basin	SE NW	7	88	25E	Uintah	UT	Oil	Green River	U-41377	43-047-32256	1749' FNL, 1601' FWL	Coyote Basin
Balcron Coyote Fed. #31-7	Coyote Basin	NW NE	7	88	25E	Uintah	UT	Oil	Green River	U-020309-D	43-047-32254	561' FNL, 1977' FEL	Coyote Basin
Balcron Coyote Fed. #33-5	Coyote Basin	NW SE	5	88	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-32257	1892' FSL, 2326' FEL	Coyote Basin
Balcron Coyote Fed. #42-6X	Coyote Basin	SE NE	6	88	25E	Uintah	UT	OSI	Green River	U-017439-B	43-047-32346	1987' FNL, 682' FEL	Coyote Basin
Coyote Basin #1-12	Coyote Basin	NE SE	12	88	24E	Unitah	UT	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	88	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	88	24E	Uintah	UT	Oil	Green River	U-038797	43-047-30943	2140' FSL, 820' FEL	Coyote Basin
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	88	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL, 1980' FEL	Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	88	25E	Uintah	UT	Oil	Green River	U-063597-A	43-047-20174	1989' FNL, 2105' FWL	Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	88	25E	Uintah	UT	Oil	Green River	U-017439-B	43-047-20208	1980' FSL, 660' FEL	Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	88	25E	Uintah	UT	OTA	Green River	U-063597-A	43-047-20252	800' FNL, 525' FWL	Coyote Basin
Federal #13-13	Coyote Basin	NW SW	13	8S	24E	Uintah	UT	Oil	Green River	U-67208	43-047-32196	1976' FSL, 598' FWL	Coyote Basin
Federal #14-4	Coyote Basin	SW SW	4	88	25E	Uintah	UT	Oil	Green River	UTU-41376	43-047-15678	510' FSL, 660' FWL	Coyote Basin
TXO Federal #1	Coyote Basin	SW NE	5	88	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406	1918' FNL, 1976' FEL	Coyote Basin

COYOTE BASIN FEDERAL 21-7 EQUITABLE RESOURCES ENERGY COMPANY NE NW SEC. 7, T8S, R25E COYOTE BASIN FEDERAL 21-7 UINTAH COUNTY, UTAH FEDERAL LEASE #U-41377 PRODUCTION FACILITY DIAGRAM CONTAINMENT DIKE 100 BBL WATER TANK 2" DRAIN LINES 2" POLY GAS LINE #1⊗ **⊗**#1 400 BBL 400 BBL 1" GAS LINE OIL OIL **TANK TANK** 3" PRODUCTION LINE 2" GAS LINE #2 🛇 **⊗**#3 #2 🛇 3" LOAD LINE 1" TRACE LINES **⊗**#1 - WELL HEAD **⊘**#2 AJAX ENGINE- --PUMPING UNIT VALVE DESCRIPTION **DURING** DURING PLAN LOCATED AT: JITABLE RESOURCES PROD. **SALES** NERGY COMPANY **CLOSED** VALVE #1 CLOSED **OPEN** VALVE #2 CLOSED **BALCRON OIL DIVISION** VALVE #3 **CLOSED** OPEN 1601 Lewis Avenue Billings, MT 59102 (406) 259-7860 JULY 19, 1995

COYOTE BASIN FEDERAL 21-7 EQUITABLE RESOURCES ENERGY COMPANY NE NW SEC. 7, T8S, R25E UINTAH COUNTY, UTAH FEDERAL LEASE #U-41377 COYOTE BASIN FEDERAL 21-7
PRODUCTION FACILITY DIAGRAM CONTAINMENT DIKE 100 BBL WATER **TANK** 2" DRAIN LINES 2" POLY GAS LINE **Ø**#1 #1**⊗** 400 BBL 400 BBL 1" GAS LINE OIL OIL TANK **TANK** 3" PRODUCTION LINE 2" GAS LINE #2 🛇 **⊗**#3 #2🛇 **⊘**#3 3" LOAD LINE 1" TRACE LINES - WELL HEAD **⊗**#2 AJAX ENGINE- -PUMPING UNIT **VALVE DESCRIPTION** DURING DURING PLAN LOCATED AT: EQUITABLE RESOURCES PROD. SALES ENERGY COMPANY CLOSED **CLOSED** VALVE #1 **OPEN BALCRON OIL DIVISION** VALVE #2 CLOSED VALVE #3 OPEN CLOSED 1601 Lewis Avenue Billings, MT 59102 (406) 259-7860 JULY 19, 1995 DIAGRAM NOT TO SCALE

FORM 10

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page_	6	of	11
- ~B~_		OI_	<u> </u>

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		UTAH ACCOUNT NUMBER:							
BALCRON OIL DIVISION EQUITABLE RESOURCES ENI 1601 LEWIS AVE	ERGY		REPORT PERIOD (MONTH/YEAR): 3 / 96						
BILLINGS MT 59102-4126	5		AMENDED REPORT (Highlight Changes)						
Well Name	Producing	Well	Days		Production Volumes				
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)			
COYOTE 1-12 4304720221 11500 085 24E 12	GRRV								
E. RED WASH FED 1-13	UNIT								
4304720222 11500 08S 24E 13	GRRV								
COYOTE BASIN FED 43-12 4304730943 11500 085 24E 12	WSTC								
COYOTE BASIN FED 12-13 4304731266 11500 085 246 13	GRRV				. 1				
TXO FEDERAL 1									
4304731406 11500 085 25E 5	GRRV				3.00				
TXO FEDERAL 2 04731567 11500 08S 25E 5	GRRV				. ; . i				
CUYOTE BASIN 21-7 4304731673 11500 085 25E 7	WSTC				A STATE OF SAME				
¥EDERAL: 13-13 _{3W 833} 4304732196 11500 085 24E 13	GRRV				- 4	· · · · · · · · · · · · · · · · · · ·			
COYOTE FEDERAL 12-5					-				
4304732253 11500 085 25E 5 COYOTE FEDERAL 31-7	GRRV				· ·	·			
4304732254 11500 085 25E 7	GRRV	•			·				
COYOTE FEDERAL 13-7									
4304732255 11500 08S 25E 7 COYOTE FEDERAL 22-7	GRRV					<u></u>			
4304732256 11500 085 25E 7	GRRV								
4304732257 11500 085 25E 5	GRRV								
			TOTALS	Ì	j.				
			•	<u> </u>					
DMMENTS:									
in a k			:						
			· ·	,					
		•							
hereby certify that this report is true and complete to	the best of my	y knowledg	e.	Da	ite:				
ame and Signature:					Telephone Number:				
12/93)					•				

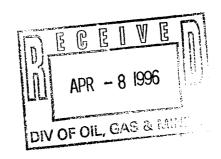
Boll Weevil Federal #26-13	Undesignated	NW SW	26	88	16E	Duchesne	UT	OTA	Green River	U-34346	43-013-30770	1980' FSL, 660' FWL	Vernal	T
C&O Gov't #1	Monument Butte	NW SW	12	98	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15111	1905' FSL, 660' FWL	Vernal	Jonah
C&O Gov't #2	Monument Butte	NW SE	12	98	16E	Duchesne	UT	Oil	Green River	U-035521-A	43-013-15112	1980' FSL, 2080' FEL	Vernal	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	98	16E	Duchesne	UT	ww	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Vernal	Jonah
Castle Peak Federal #22-15	Monument Butte	SE NW	15	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30634	2125' FNL, 2006' FWL	Vernal	Jonah
Castle Peak Federal #24-10A	Monument Butte	SE SW	10	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30555	660' FSL, 1980' FWL	Vernal	Contain
Castie Peak Federal #24-15	Monument Butte	SE SE	15	98	16E	Duchesne	UΤ	Oil	Green River	U-017985	43-013-30631	720' FSL, 2050' FWL	Vernal	Jonah
Castle Peak Federal #31-15	Monument Butte	NW NE	15	98	16E	Duchesne	UΤ	Oil	Green River	U-017985	43-013-30613	548' FNL, 2062' FEL	Vernal	Jonah
Castle Peak Federal #33-15	Monument Butte	NW SE	15	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30632	2341' FSL, 1790' FEL	Vernai	Jonah
Castle Peak Federal #42-15	Monument Butte	SE NE	15	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30633	1820' FNL, 820' FEL	Vernal	Jonah
Castle Peak Federal #44-10	Monument Butte	SE SE	10	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30630	557' FSL, 667' FEL .	Vernal	Jonah
Castle Peak State #43-16	Monument Butte	NE SE	16	98	16E	Duchesne	UT	Oil	Green River	U-017985	43-013-30594	1820' FSL. 820' FEL	Vernal	Castle Peak
Chorney Federal #1-9	Pariette Bench	SE SW	9	98	19E	Uintah	UT	OSI	Green River	U-5843	43-047-30070	660' FSL, 1980' FWL	Vernal	Castie Feak
Cobra Federal #42-35	Wildcat	SE NE	35	158	19W	Millard	UT	PND	Paleozoic	UTU-66504	10 017 00010	1600' FNL, 660' FEL	Filimore	
Coyote Basin #1-12	Coyote Basin	NE SE	12	88	24E	Unitah	UΤ	Oil	Green River	U-58226	43-047-20221	1830' FSL, 1980' FWL	Vemal	Coyote Basin
Coyote Basin #32-6	Coyote Basin	SW NE	6	85	25E	Uintah	UΤ	WTR	Green River	U-20309-D	43-047-31835	1900' FNL, 2200' FEL	Vernal	Coyote Basin
Coyote Basin Federal #12-13	Coyote Basin	SW NW	13	88	24E	Uintah	UT	Oil	Green River	U-018073	43-047-31266	2098' FNL, 689' FWL	Vernal	Coyote Basin
Coyote Basin Federal #21-7	Coyote Basin	NE NW	7	88	25E	Uintah	UT	Oil	Green River	U-41377	43-047-31673	591' FNL, 1858' FWL	i	Coyote Basin
Coyote Basin Federal #43-12	Coyote Basin	NE SE	12	85	24E	Uintah	UΤ	Oil	Green River	U-038797	43-047-30943	2140' FSL. 820' FEL	Vemai	Coyote Basin
D. Duncan State #16-5	Monument Butte	SW NW	16	98	17E	Duchesne	UT	Oil	Green River	State ML-3453-B	43-013-30570	1922' FNL, 865' FWL	-	Beluga
DMD Federal #17-1	Monument Butte	NE SE	17	98	17E	Duchesne	UT	Oil (SI)	Green River	U-44430	43-013-30689	1022 1112, 000 1112		Beluga
East Red Wash Federal #1-12	Coyote Basin	SW NE	12	88	24E	Uintah	UT	Oil	Green River	U-038797	43-047-20207	1980' FNL. 1980' FEL		Coyote Basin
East Red Wash Federal #1-13	Coyote Basin	NE NW	13	88	24E	Uintah	UT	Oil	Green River	U-018073	43-047-20222	660' FNL, 1980' FWL		Coyote Basin
East Red Wash Federal #1-5	Coyote Basin	SE NW	5	85	25E	Uintah	UT	Oil	Green River		43-047-20174	1989' FNL, 2105' FWL		Coyote Basin
East Red Wash Federal #1-6	Coyote Basin	SE NE	6	88	25E	Uintah	UT	Oil	Green River		43-047-20208	1980' FSL, 660' FEL		Coyote Basin
East Red Wash Federal #2-5	Coyote Basin	NW NW	5	88	25E	Uintah	UT	ОТА	Green River	U-063597-A		800' FNL, 525' FWL		Coyote Basin
East Red Wash Federal #4-6	Coyote Basin	SW SE	6	88	25E	Uintah	UT	WIW	Green River	U-20309-D	43-047-20261	660' FSL, 1980' FEL		Coyote Basin
Federal #1-18	Monument Butte	NW NE	18	98	17E	Duchesne	UT	OSI	Green River			636' FNL, 2186' FEL		Beluga
Federal #1-26	Monument Butte	NE NW	26	85	17E			Oil	Green River			461' FNL, 1880' FWL	Vernal	Deluga
Federal #13-13	Coyote Basin	NW SW	13	88			UΤ	Oil	Green River		43-047-32196	1976' FSL, 598' FWL		Covote Basin
Federal #14-4	Coyote Basin	sw sw	4	88				Oil	Green River	UTU-41376				Covote Basin
Federal #2-1	Monument Butte	NE NE	1	98				Oil						Jonah
Federal #22-25		SE NW	25	85	17E	Uintah	-	Oil					Vernal	Jonan
Getty #12-1	Monument Butte	NW NE	12	98	16E	Duchesne	-	Oil				501' FNL, 2012' FEL		Jonah
Getty #7-A		NE NE	7	98		Duchesne	UT	Oil						
				30		223103110	٠.	VIII	OLOGII IZIAGI	U-14420	45-013-30820	761' FNL, 664' FEL	Vernal	Jonah



1601 Lewis Avenue Billings, MT 59102 Office: (406) 259-7860 FAX: (406) 245-1365 FAX: (406) 245-1361 \[\]

March 22, 1996

Utah Division of Oil, Gas and Mining 355 West North Temple Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman Regulatory and

Environmental Specialist

/hs

Enclosures

	\$1		OF UTA	AΗ	
DIVISION	OF	OIL,	GAS	AND	MINING

.A			5. Lease Designation and Serial Number:
		·	See attached listing
SUNDRY	8. If Indian, Allottee or Tribe Name:		
Do not use this form for prop Use APP	Z. Unit Agreement Name; See attached listing		
. Type of Well: OIL GAS [□ OTHER: See attached li	sting	8. Well Name and Number: See attached listing
Name of Operator:			9. API Well Number: See attached listing
Address and Telephone Number:	ources Energy Company, Bal		10. Field and Pool, or Wildcat:
	enue Avenue; Billings, MT	59102 (406) 259-7860	See attached listing
Location of Well Footages: Se	e attached listing		county: See attached list
DQ, Sec.,T.,R.,M.:			State: UTAH
CHECK APPRO	OPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
**= **	CE OF INTENT omit in Duplicate)		UENT REPORT riginal Form Only)
] Abandon	☐ New Construction	☐ Abandon *	☐ New Construction
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
Change of Plans	☐ Recomplete	Change of Plans	☐ Reperforate
Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	─ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	Other Operator name	
Other			
		Date of work completion	
pproximate date work will start			d Recompletions to different reservoirs on WELL.
		COMPLETION OR RECOMPLETION REPO	
DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS (Clearly state all pertinent details, and	Must be accompanied by a cement verificative pertinent dates. If well is directionally drilled,	·
Energy Company Physical loca (406) 259-786	il. 1, 1996, operator will of the work) y, Balcron Oil Division TO tion of the operator remain of FAX: (406) 145-1361. The cts the wells on the attached	: Equitable Resources Erns as: 1601 Lewis Avenuents is to report the ope	nergy Company. e; Billings, MT 59102
		4 (
			APR - 8 1995
	ţ.	L	
	Schuman Schuman	Regulatory ar	nd Specialist Date: <u>March 27,</u> 1
	TE SCHUMAN		
space for State use only)			

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	of 011, Gas R CHANGE H		•							Routi	her:	
			ed by the div ompleted. Wr				ole.			2- D 7	58-FILE	/
	of Opera mation of		l sold)	KKX	Designat Operato r			ly		5-143 6-F1	he /	
The opera	ator of t	he well(s	s) listed b	below has	changed	(EFFECT	IVE DAT	E: <u>4-</u>	1-96	>		
	operator) (address)	BILLINGS phone (4		2-4126 860	COEROM (operator (address	160 BILI phor	CRON OI LEWIS LINGS M le (406	L DIVIS AVE T 5910	02-4126	C(
Hell(s) ((attach addi	tional page	e if needed):	:								
Name: Name: Name:			API: DA API:		Entity: Entity: Entity: Entity: Entity:		Sec1 Sec1 Sec1 Sec1	wpR wpR wpR wp R	ng ng ng na	Lease T Lease T Lease T Lease T	ype: ype: ype:	
Le 1. (R	eialoi (A	-8-10) S ttach to	ION undry or this form ndry or ot	· Check 4.	-9-96 & 9-1	8-16/				ter eg	<u>.</u>	
(A) V <u>/A</u> 3. The Ope	e Departm erating a	tnis form ent of Co iny wells	ommerce ha in Utah. ile number	s been co	ontacted	if the	new oper	rator a	above 1	s not (currently	
# 4. (Fe	or Indian ttach Tel mments se	and Fed lephone l	deral Hell Documentat this for	s ONLY) ion Form m. Manag	to this gement re	s repor	t). Ma f <mark>Feder</mark> a	ike no a l and	te of I ndia	BLM s well	tatus in operator	
LC 5. Cha	anges have sted above	e been er e. <i>(4-10-91</i>	place price ntered in	the Oil a	nd Gas I	nformat	ion Syst	tem (Wa	ing/IBM) for (each well	
<u>Lie</u> 6. Car	rdex file	has been	vupdated f	for each i	well list	ed abov	e. (4-11-	967				
7. Wel	ll file la	abels hav	e been upo	dated for	each wel	l liste	d above	. (4-11-	967			
Lec 8. Cha for	anges have r distribu	e been in	ncluded on State Land	the months	thly "Ope Tax Com	erator, mission	Address . (4-10-1	, and	Account	t Chang	es" memo	
20-9. A f pla	folder has aced there	s been se for ref	et up for erence dur	the Opera	ator Chan ing and p	ge file rocessi	, and a ng of th	copy ne orig	of this	s page ocument	has been	

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
Let 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures or entity changes.
BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Seleco Ins. Co. (Bond Rider In Progress)
fic 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 19 If yes, division response was made by letter dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
ILMING 1. All attachments to this form have been microfilmed. Date:
ILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENTS
9/004/10 Blm/BIA Formed approved not necessary"

WE71/34-35



October 7, 1997

Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: Change of Operator

Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

If you should have questions regarding this matter, please do not he sitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY

Patsy Barreau

/pb encls.



STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	• • •	
		5. Lease Designation and Serial Number:
		See Attached 6. If Indian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORTS	ON WELLS	n/a
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for a	ter plugged and abandoned wells.	7. Unit Agreement Name:
	our proposals.	See Attached
1. Type of Well: OIL X GAS OTHER:	PECEIVED	8. Well Name and Number: See Attached
2 Name of Operator: Inland Production Company	OCT 1 3 1997	9. API Well Number: See Attached
3. Address and Telephone Number: 475 - 17th Street, Suite 1500, Den	over, CO 80202	10. Field and Pool, or Wildcat: See Attached
4. Location of Well	<u>VCI7 CO 00202</u>	oco modelled
Footages: See Attached Exhibit		County:
QQ, Sec.,T.,R.,M.:		State:
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T. OR OTHER DATA
NOTICE OF INTENT	}	ENT REPORT
(Submit in Duplicate)	3	ginal Form Only)
☐ Abandon ☐ New Construction	Abandon •	Cl New Construction
☐ Repair Casing ☐ Pull or Alter Casing	Repair Casing	☐ New Construction
☐ Change of Plans ☐ Recomplete	Change of Plans	Pull or Alter Casing
	- •	☐ Reperforate
	Convert to Injection	☐ Vent or Flare
	Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	TOther <u>Change of Opera</u>	ator
☑ Other <u>Change of Operator</u>	Data of work completion 0.31	0 071
Approximate date work will start	Date of work completion 9-30	Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION REPORT	AND LOG form.
	Must be accompanied by a cement verification	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)	e pertinent dates. If well is directionally drilled, gi	ve subsurface locations and measured and true
Effective September 30, 1997, Inland Producti	on Company will take or	Total amount is a second
wells on the attached list. The previous ope	rator was .	er operations of the
P2011040 Ope		arces Energy Company
	1601 Lewis Aven	
	_ • •	59102
TICS ALL ON A DOCUMENT	_	
Effective September 30, 1997, Inland Producti	on Company is responsib	ole under the terms
and conditions of the leases for operations of	conducted on the leased	lands or a portion
thereof under State of Utah Statewide Bond No	. 4471291.	
		OCT 1 0 1997
3.		
lame & Signature: CHRIS	A. POTTER, ATTORNEY-IN-FA	CT Date: 9/30/97
le spece for State use only)		The state of the s
	(

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INLAND

Inland Resources Change of Operator							
WELL NAME	LOGATION						
VVELLIVAIVIE	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
AMERADA GUINAND #1	SWNW 78S 25E	UINTAH		COVOTE DAGUL	the second secon		
COYOTE BASIN #1-12	NESE 128S 24E	UINTAH	UT	COYOTE BASIN	43-047-20245-00	UTU016271V	UTU72085A
COYOTE BASIN #32-6	6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20221-00	UTU58226	UTU72085A
COYOTE BASIN #42-6X	SENE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-31835-00	UTU020309D	UTU72085A
COYOTE BASIN FED. #13-7	NWSW 7 8S 25E	UINTAH	\$1000000 cm	COYOTE BASIN	43-047-32346-00	UTU017439B	UTU72085A
COYOTE BASIN FEDERAL #12-13	SWNW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-32255-00	UTU41377	UTU72085A
COYOTE BASIN FEDERAL #13-5	NWSW 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31266-00		UTU72085A
COYOTE BASIN FEDERAL #13-13	NWSW 138S 24E	UINTAH	UT	COYOTE BASIN	43-047-32261-00	UTU063597A	UTU72085A
COYOTE BASIN FEDERAL #21-78	NENW 7 8S 25E		UT	COYOTE BASIN	43-047-32196-00	UTU67208	UTU72085A
COYOTE BASIN FEDERAL #22-7	SENW 7 9S 25E	UINTAH	UT	COYOTE BASIN	43-047-31673-00	UTU41377	UTU72085A
COYOTE BASIN FEDERAL #33-5	NWSE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32256-00	UTU41377	UTU72085A
COYOTE BASIN FEDERAL #43-12	NESE 128S 24E	UINTAH	UT	COYOTE BASIN	43-047-32257-00	UTU063597A	UTU72085A
COYOTE FEDERAL #12-5		UINTA	UT	COYOTE BASIN	43-047-30943-00	UTU038797	UTU72085A
COYOTE FEDERAL #21-5	SWNW 5 8S 25E NENW 5 8S 25E	UNITAH	UT	COYOTE BASIN	43-047-32253-00	UTU063597A	UTU72085A
COYOTE FEDERAL #31-7		UINTAH	UT	COYOTE BASIN	43-047-32260-00	UTU063597A	UTU72085A
EAST RED WASH #2-5	NWNE 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-32254-00	UTU020309D	UTU72085A
EAST RED WASH FED. #1-12	NWNW 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20252-00	UTU063597A	UTU72085A
EAST RED WASH FED. #4-6	SWNE 128S 24E	UINTA	UT	COYOTE BASIN	43-047-20207-00	UTU038797	UTU72085A
EAST RED WASH FEDERA #1-13	SWSE 6 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20261-00	UTU020309D	UTU72085A
EAST RED WASH FEDERA #1-13	NENW 138S 24E	UINTA	UT	COYOTE BASIN	43-047-20222-00	UTU018073	UTU72085A
EAST RED WASH FEDERA #1-6	SENW 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20174-00	UTU063597A	UTU72085A
FEDERAL #14-4	NESE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20208-00	UTU017439B	UTU72085A
TXO FEDERAL #2	SWSW 4 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-15678-00	UTU41376	UTU72085A
TXO FEDERAL #1	SENE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31567-00	UTU41376	UTU72085A
BALCRON FEDERAL #12-20Y	SWNE 5 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-31406-00	UTU41376	UTU72085A
BALCRON FEDERAL #31-19Y	SWNW 209S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32617-00	UTU64917	
BALCRON FEDERAL #31-191	NWNE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32614-00	UTU65635	
BALCRON FEDERAL #32-191	SW NE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32615-00	UTU65635	
BALCRON FEDERAL #31-5Y	SENE 199S 18E	UINTAH	UT	EIGHT MILE FLAT (8)	43-047-32616-00	UTU65635	
BALCRON FEDERAL #11-22Y	NWNE 5 9S 18E	UINTAH	UT	EIGHT MILE FLAT (U)	43-047-32503-00	UTU65970	
BALCRON FEDERAL #11-22Y	NW NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31539-00	UTU66191	
BALCRON FEDERAL #12-22Y	SWNW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31476-00	UTU66191	
BALCRON FEDERAL #22-22Y FEDERAL #1-26	SE NW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31538-00	UTU76240	
	NENW 268S 17E	UINTAH	UT	MONUMENT BUTTE (22)	43-047-31953-00	UTU76240	
MONUMENT FEDERAL #13-22Y	NW SW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31583-00	UTU76240	
MONUMENT FEDERAL #23-22-8-17	NESW 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31702-00	UTU76240	1
MONUMENT FEDERAL ##31-22	NW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31587-00	UTU76240	
MONUMENT FEDERAL #32-22-8-17	SW NE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31586-00	UTU76240	
MONUMENT FEDERAL #33-22-8-17	NWSE 228S 17E	DUCHESNE	UT	MONUMENT BUTTE (22)	43-013-31588-00	UTU76240	
BALCRON FEDERAL #11-20Y	NW NW 209S 18E	UINTAH	UT	MONUMENT BUTTE (8)	43-047-32712-00	UTU64917	



(406) 259-7860 Telephone (406) 245-1361 Fax

December 10, 1997

Lisha State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801

Dear Lisha:

Equitable Sale of Utah Properties RE:

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad

Agent for Equitable Resources

Energy Company

/mc



Crazy Mountain Oil & Gas Services P.O. Box 577 Laurel, MT 59044 (406) 628-4164 (406) 628-4165

To: Lishar St of Utan.

FROM.

Molly Conrad

Crazy Mountain Oil & Gas Services

(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE:

Here is the letter you requested. Callieb you need anything further.

(12/93)

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR	NAME	AND	ADDRESS:
----------	------	-----	----------

C/O CRAZY MTN O&G SVS'S EQUITABLE RESOURCES ENERGY PO BOX 577 LAUREL MT 59044

UTAH ACCOUNT NUMBE	R: N	9890	
	-		

REPORT PERIOD (MONTH/YEAR): 2 / 98

AMENDED REPORT (Highlight Changes)

Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
COYOTE BASIN 21-7-8-25		-	 	1 02002,		
4304731673 11500 08S 25E 7	WSTC			441377	Coyole Basin (CR)	unt
FEDERAL 13-13			 	1,1,-		
4304732196 11500 085 24E 13	GRRV			467208	. 1/	
COYOTE FEDERAL 12-5				1 1	(,	
4304732253 11500 085 25E 5 COYOTE FEDERAL 31-7	GRRV			4063597A	y	
4304732254 11500 085 25E 7	CDDV			40203090	4	
COYOTE FEDERAL 13-7	GRRV	ļ <u></u>	ļ	10202010		
4304732255 11500 08S 25E 7	GRRV			U41377	ч	
COYOTE FEDERAL 22-7				1111.007	4	
7 704732256 11500 085 25E 7 TOTE FEDERAL 33-5	GRRV			L41377	`	
4304732257 11500 08S 25E 5	GRRV			U063597A	(1	
COYOTE FEDERAL 21-5						
4304732260 11500 08S 25E 5	GRRV			4063597A	9	
COYOTE FEDERAL 13-5 4304732261 11500 085 25E 5				1101 = = 901	()	
4304/32261 11500 085 25E 5 MONUMENT FEDERAL 43-10-9-16	GRRV			4063597A		
4301331723 12065 095 16E 10	GRRV					
MONUMENT FEDERAL 34-31-8-16	- UNITY					
4301331715 12067 085 16E 31	GRRV					
MONUMENT FEDERAL 33-10-9-16						
4301331722 12087 095 16E 10	GRRV					
Coyote Basin 32-6-8-25						
4304731835 11500 8525E L	DECRK	WSW		W020309D	"	
		•	TOTALS		i	

	:
XOMMENTS:	
hereby certify that this report is true and complete to the best of my knowledge.	Date:
ame and Signature:	Telephone Number:

Form	.3160-
(June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPRO	
Budget Bureau No.	1004-0135
Expires: March	

and the second of the second o

F LAND MANAGEMENT	Expires: March 11, 1993
S AND AEPOMIS ON WELLS drill or to deepen or reentry to a different reservoir OR PERMIT—" for such proposals	6. If Indian, Ailcrea or Tribe Name
IT IN TRIPLICATE	7. If Unit of CA. Agreement Dangae
mpany (303) 292-0900 700, Denver Co 80202 Description 35-R25E WL (8) TO INDICATE NATURE OF NOTICE, REPO	8. Well Name and No. Cougle Basin #21-7-8-2. 9. API Wall No. 43-047-31673. 10. Fleid and Anall on Repletatory Area Monument Butte 11. County or Parish, State Uintan Utan RT, OR OTHER DATA
Abandonment	Change of Plans New Construction
Plugging Back	Non-Routine Precturing
Casing Repair Altering Casing Other Well Name Chang	Water Shui-Off Chonversion to Injection Dispose Water (Nose: Report results of multiple tampies on a Completion of Resembles on Report and Lay for
Company requests approva m Coyote Basin \$21-7. 7-8-25.	
- Permitting Specialist	Data 3-25-98
Time Control of the C	The state of the s
Title Strong (1803) in 1813 in	er producer of the control of the co
	ELAND MANAGEMENT S AND MEPOW'S ON WELLS drill or to deepen or reentry to a different reservoir OR PERMIT—" for such proposals IT IN TRIPLICATE M Pany (303) 292-0900 TOO, Denver Co 80202 Description 35-R 25 E UL (8) TO INDICATE NATURE OF NOTICE, REPO TYPE OF ACTION Abanatoranent Rescription Prugging Back Casing Repair Attring Casing Other Well Name Chang I perment details, and give pertinent dates, including estimated dates of Hartist aid depths for all markers and zones pertinent to this work. 19 Company requests approva M Coyote Basin 21-7 7-8-25.

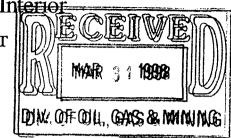
'See instruction on Reverse Side Recieved Time Mar: 4: 10:28AM



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



March 30, 1998

Inland Production Company 475 17th Street, Suite 1500 Denver, Colorado 80202

Re:

Coyote Basin (Green River) Unit

Uintah County, Utah

Gentlemen:

On March 20, 1998, we received an indenture dated December 10, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Coyote Basin (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective March 30, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Coyote Basin (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Coyote Basin (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-932

File - Coyote Basin (Green River) Unit (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron/Fluid Chron

U-931:TAThompson:tt:3/30/98

Page No. 03/30/98

> Well Status Report Utah State Office Bureau of Land Management

Lease

Api Number Well Name

QTR Section Township Range Well Status Operator

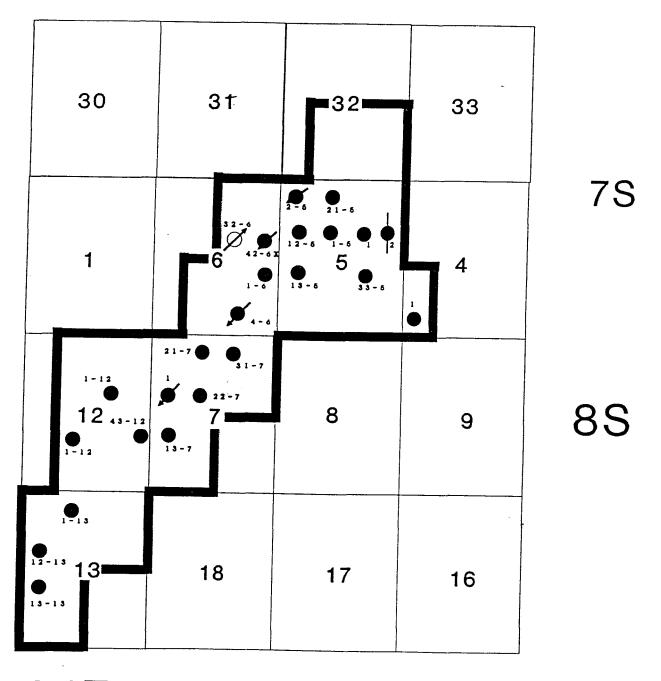
**	Inspection	Item:	UTU72085A
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4304731406 1 COYOTE BASIN FED	SWNE	5 T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
4304715678 1 EAST RED WASH	SWSW	4 T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
4304720174 1 EAST RED WASH	SENW	5 T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
4304720245 1 USA-GUINAND	SWNW	7 T 8S	R25E	WIW	EQUITABLE RESOURCES ENERGY CO
4304720221 1-12 COYOTE BASIN	NESW	12 T 8S	R24E	OSI	EQUITABLE RESOURCES ENERGY CO
4304720207 1-12 EAST RED WASH	SWNE	12 T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
4304720222 1-13 E RED WASH FED	NENW	13 T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
4304720208 1-6 EAST RED WASH	NESE	6 T 8\$	R25E	POW	EQUITABLE RESOURCES ENERGY CO
4304731266 12-13 FEDERAL	SWNW	13 T 8\$	R24E	POW	EQUITABLE RESOURCES ENERGY CO
4304732253 12-5 BALCRON COYOTE	SWNW	5 T 8S	R25E	OSI	EQUITABLE RESOURCES ENERGY CO
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4304720252 2-5 EAST RED WASH	NWNW	5 T 8S	R25E	WIWSI	EQUITABLE RESOURCES ENERGY CO
4304732260 21-5 BALCRON COYOTE	NENW	5 T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
4304731673 21-7 COYOTE BASIN	NENW	7 T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
4304732256 22-7	SENW	7 T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
4304732254 31-7 BALCRON COYOTE	NWNE	7 T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
4304731835 32-6 COYOTE BASIN	SWNE	6 T 8S	R25E	WSW	EQUITABLE RESOURCES ENERGY CO
4304732257 33-5 BALCRON COYOTE	NWSE	5 T 8S	R25E	POW	EQUITABLE RESOURCES ENERGY CO
4304720261 4-6 EAST RED WASH	SWSE	6 T 8S	R25E	WIW	EQUITABLE RESOURCES ENERGY CO
4304732258-42-6	SENE	6-T-8s	R25E	ABD	EQUITABLE RESOURCES ENERGY CO
4304732346 42-6X	SENE	6 T 8\$	R25E	WIW	EQUITABLE RESOURCES ENERGY CO
4304730943 43-12 COYOTE BASIN	NESE	12 T 8S	R24E	POW	EQUITABLE RESOURCES ENERGY CO
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COYOTE BASIN (GREEN RIVER) UNIT

Uintah County, Utah

EFFECTIVE: JULY 1, 1993



24E 25E
— UNIT AGREEMENT (UTU72085A)
2,801.54 ACRES

SECONDARY ALLOCATION

FEDERAL 99.3125%

Parision of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing	/
1-FC	6-LEC
2-G124	7-KAS
3-Dise	8-SI
4-VLD	9-FILE A
5-JRB	

				5-JRB
	nange of Opera esignation of C		gnation of Agent rator Name Change Only	
		трогатот С оро	Tunio Change Only	
The op	erator of the w	vell(s) listed below has changed, et	ffective: <u>9-30-97</u>	
TO: (r	new operator) (address)	INLAND PRODUCTION COMPANY PO BOX 1446	FROM: (old operator) (address)	EQUITABLE RESOURCES ENERGY C/O CRAZY MTN O&G SVS'S
	(ROOSEVELT UT 84066	(uuuxess)	PO BOX 577 LAUREL MT 59044
		Phone: (435)722-5103		Phone: (406)628-4164
		Account no. N5160		Account no. N9890
WELL	$\mathcal{L}(\mathbf{S})$ attach addition	onal page if needed:	*COYOTE BASIN (GREEN	RIVER) UNIT
Name:	**SEE ATTAC	HED** APIA3-C47-3167	2) Entity: S T	R Lease:
Name:		API:		R Lease:
Name:		API:	Entity: S I	R Lease:
Name:		API: API:	Entity: S T	R Lease:
Name:		API: API:	Entity: S T Entity: S T	R Lease: R Lease:
Name:		API:	Entity: S T	R Lease:
OPER.	(r649-8-10)	Sundry or other legal documentatio	on has been received from the	FORMER operator (attach to this
<u>Lec</u> 2.	(r649-8-10) form). [fe	Sundry or other legal documenta	ation has been received from	the NEW operator (Attach to this
MA/ 3.	The Depart wells in Uta	tment of Commerce has been conh. Is the company registered with	ntacted if the new operator al h the state? (yes/no)	pove is not currently operating any If yes, show company file number
<u>fec</u> 4.	note of BLN	M status in comments section of the status in comments section of the state place prior to	his form. BLM approval of	acted regarding this change. Make Federal and Indian well operator before the completion of steps 5
<u>lec</u> 5.	Changes hav	e been entered in the Oil and Gas	s Information System (3270) for each well listed above.
hd 6.	(4-3-98) Cardex file:	ve been entered in the Oil and Gas ** UIC Our Hro Pro ** DBase P has been updated for each well list	1-3-98. ted above. 4-9-99	,
hf 7.	Well file lab	els have been updated for each we	ell listed above. 4-9-98	
<u>Lec</u> 8.	to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (4-3-98)			
Jec 9.	A folder has reference dur	been set up for the Operator C ring routing and processing of the	hange file, and a copy of the original documents.	is page has been placed there for

	UNITED STATES
DEPA	MENT OF THE INTERIOR
BUREA	U OF LAND MANAGEMENT

ORM	APPRO	VE)	
	-			,

Dudget E	oureau 140.	1004-013
Evniron	March 21	1002

Change of Plans New Construction

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUNDRY NOTICES AND REPORTS ON WEL	LS 5. Lease Designation and Serial No. U-41377
Do not use this form for proposals to drill or to deepen or reentry a different reso Use "APPLICATION FOR PERMIT -" for such pro	
SUBMIT IN TRIPLICATE 1. Type of Well	7. If Unit or CA, Agreement Designation COYOTE BASIN
X Oil Gas Well Other	8. Well Name and No. COYOTE BASIN 21-7-8-25 9. API Well No.
2. Name of Operator	43-047-31673
INLAND PRODUCTION COMPANY	10. Field and Pool, or Exploratory Area
3. Address and Telephone No. 475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (30)	COYOTE BASIN 03) 292-0900 11. County or Parish, State
Location of Well (Footage, Sec., T., R., m., or Survey Description)	
0591 FNL 1858 FWL NE/NW Section 7, T08S R25E	UINTAH COUNTY, UTAH
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandonment

Recompletion

Plugging Back Casing Repair

Altering Casing

Other

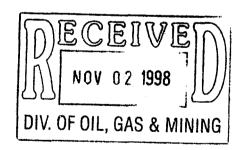
Site Security

Attached please find the site security diagram for the above referenced well.

Notice of Intent

Subsequent Report

Final Abandonment Notice



. I hereby certify that the faregoing is true and correct Signed	night Title	Manager, Regulatory Compliance	Date	10/30/98
(This space for Federal or State office use)	V			
Approved by	Title		Date	
Conditions of approval, if any: CC: UTAH DOGM			_	

Inland Production Company Site Facility Diagram

Coyote Basin 21-7

NE/NW Sec. 7, T8S, 25E

Uintah County

May 12, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

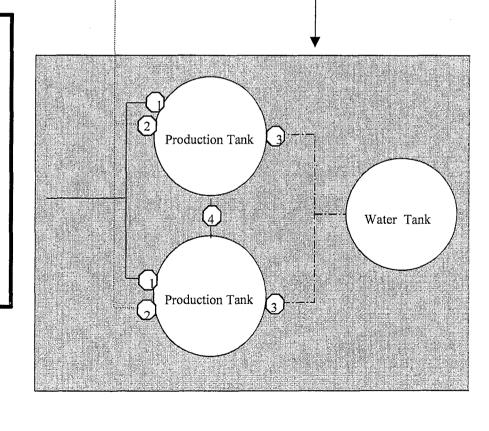
- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 3 & 4 sealed closed
- 2) Valves 1 open

Draining Phase:

1) Valve 3 open



Pumping Unit

Gas Sales Meter

Diked Section

Emulsion Lin	ie
Load Line	
Water Line	
Gas Sales	

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: Coyote Basin Unit
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	9. API NUMBER:
P&M PETROLEUM MANAGEMENT, LLC N/570	
3. ADDRESS OF OPERATOR: 518 17TH ST, SUITE 230 DENVER CO ZIP 80202 PHONE NUMBER: 303 260-7129	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	
FOOTAGES AT SURFACE:	COUNTY;
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE:
	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
8/5/2004 CHANGE TO PREVIOUS PLANS PERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
Effective August 5, 2004, P&M Petroleum Management, LLC will take over operations of the The previous owner was:	above referenced unit.
Inland Production Company N5/60	
1401 17th Street Suite 1000	
Denver, Colorado 80202	
Effective August 5, 2004, P&M Petroleum Management, LLC is responsible under the terms leases for operations conducted on the leased lands or a portion thereof under BLM Bond N	and conditions of the o. UT-1005
issued by RLI Insurance Company.	
Attached is a list of wells included in the unit.	
Seller Name: Gary Alsoprook	
Seller Signature:	Manage
NAME (PLEASE PRINT) Edward Neibauer TITLE Managing Member	er .
SIGNATURE DATE 8/5/09	/
APPROVED 9 130 104	RECEIVED
Earline Russell	SEP 2 0 2004

(5/2000)

Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

COYOTE BASIN UNIT Uintah County, Utah

List of Wells Sorted by API#

			WELL	TOWNSHIP		
	WELL NAME	API NUMBER	STATUS	/RANGE	SECTION	WELL SPOT
1	Federal 14-4	4304715678	PR	8S-25E	4	SWSW
2	East Red Wash 1-5	4304720174	PR	8S-25E	5	SENW
3	East Red Wash Federal 1-12	4304720207	SI	8S-24E	12	SWNE
4	East Red Wash 1-6	4304720208	SI	8S-25E	6	NESE
5	Coyote Basin 1-12	4304720221	SI	8S-24E	12	NESW
6	East Red Wash 1-13	4304720222	SI	8S-24E	13	NENW
7	Amerada Guinand 1	4304720245	INJ/SI	8S-25E	7	SWNW
8	East Red Wash 4-6	4304720261	INJ/SI	8S-25E	6	SWSE
9	Coyote Basin 43-12	4304730943	PR	8S-24E	12	NESE
10	Coyote Basin Federal 12-13	4304731266	PR	8S-24E	13	SWNW
11	TXO Federal 1	4304731406	PR	8S-25E	5	SWNE
12	TXO Federal 2	4304731567	SI	8S-25E	5	SENE
13	Coyote Basin Federal 21-7	4304731673	PR	8S-25E	7	NENW
14	Coyote Basin 32-6	4304731835	SI	8S-25E	6	SWNE
15	Coyote Basin Federal 13-13	4304732196	PR	8S-24E	13	NWSW
16	Coyote Federal 12-5	4304732253	SI	8S-25E	5	SWNW
17	Coyote Basin Federal 31-7	4304732254	PR	8S-25E	7	NWNE
18	Coyote Basin Federal 13-7	4304732255	PR	8S-25E	7	NWSW
19	Coyote Basin Federal 22-7	4304732256	PR	8S-25E	7	SENW
20	Coyote Basin Federal 33-5	4304732257	SI	8S-25E	5	NWSE
21	Coyote Federal 21-5	4304732260	PR	8S-25E	5	NENW
22	Coyote Basin Federal 13-5	4304732261	PR	8S-25E	5	NWSW
23	Coyote Federl 42-6X	4304732346	INJ	8S-25E	6	SENE

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

FROM: (Old Operator):	TO: (New Operator):							
N5160-Inland Production Company	N1570-P&M I	- '	anagement	LLC				
1401 17th St, Suite 1000	8	th St, Suite 2	•	,				
Denver, CO 80202					r, CO 80202			
•					•	•		
Phone: 1-(303) 893-0102				Phone: 1-(303		0.0000 10 1 00	01 (CDEE)	
<u>C</u> A	No.			Unit:	COY	OTE BAS	IN (GREE	N RIVER)
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
E RED WASH FED 1-12	12			4304720207	11500		1 OW	S
COYOTE 1-12	12			4304720221	11500		1 OW	S
COYOTE BASIN 43-12-8-24	12			4304730943	11500		1 OW	P
E RED WASH FED 1-13	13	080S		4304720222	11500		1 OW	S
COYOTE BASIN FED 12-13	13			4304731266	11500		1 OW	P
FEDERAL 13-13	13			4304732196	11500		1 OW	P
FEDERAL 14-4	04	080S		4304715678	11500		1 OW	P
E RED WASH 1-5	05	080S		4304720174	11500		1 OW	P
TXO FEDERAL 1	05	080S	250E	4304731406	11500		1 OW	P
TXO FEDERAL 2	05			4304731567	11500		1 OW	TA
COYOTE FEDERAL 12-5	05	080S		4304732253	11500		1 OW	S
COYOTE FEDERAL 33-5	05	080S		4304732257	11500		1 OW	S
COYOTE FEDERAL 21-5	05	080S		4304732260	11500		1 OW	P
COYOTE FEDERAL 13-5	05			4304732261	11500		1 OW	P
E RED WASH FED 1-6	06	080S		4304720208	11500		1 OW	S
COYOTE BASIN 32-6-8-25	06			4304731835	11500		1 WS	A
COYOTE BASIN 21-7-8-25	07			4304731673	11500		1 OW	P
COYOTE FEDERAL 31-7	07	080S		4304732254	11500		1 OW	P
COYOTE FEDERAL 13-7	07	080S		4304732255	11500		1 OW	P
COYOTE FEDERAL 22-7	07_	080S	250E	4304732256	11500		1 OW	P
			<u></u>		<u> </u>			
	i T						1	

OPERATOR CHANGES DOCUMENTATION

Enter	date	after	each	listed	item	ie	completed
Lilitei	uate	ailei	CACII	Hoteu	100111	13	COMBUCCC

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

2	The second secon	9/30/2004
э.	The new company was checked on the Department of Commerce, Division of Corporations Database on:	2/30/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5587520-0161

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites complete on:

1N PLACE

n/a

7. Federal and Indian Lease Wells: The BLM and or or operator change for all wells listed on Federal or Indian le	~ -	the merger, name change, <u>M</u> *** <u>BIA</u> n/	a
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operary	tor for wells listed on:	***	
 Federal and Indian Communization Agreemen The BLM or BIA has approved the operator for all wells lie 		n/a	
10. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for		JIC Form 5, Transfer of Author sted on: 9/30/2004	rity to
DAMA ENTERNA			
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on:	9/30/2004		
2. Changes have been entered on the Monthly Operator Chan	ge Spread Sheet on:	9/30/2004	
3. Bond information entered in RBDMS on:	17635 n/a 775		
4. Fee/State wells attached to bond in RBDMS on:	(4) 4 7 1/4 (4) 5		
5. Injection Projects to new operator in RBDMS on:	9/30/2004		
6. Receipt of Acceptance of Drilling Procedures for APD/New	on: n	/a :	
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	UT-1005		
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	n/a		
FEE & STATE WELL(S) BOND VERIFICATION 1. (R649-3-1) The NEW operator of any fee well(s) listed cover.		n/a	
2. The FORMER operator has requested a release of liability from The Division sent response by letter on:	om their bond on: n/a	/a	
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has bee of their responsibility to notify all interest owners of this charment.		y a letter from the Division /a	
COMMENTS:			
		····	

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

of their responsibility to notify all interest owners of this change on:

COMMENTS: per Jerry Calley, P&M, San Juan County wells are plugged, he will submit reports.

ROUTING

1. DJJ 2. CDW

Operator Name Change/Merger X - Change of Operator (Well Sold) The operator of the well(s) listed below has changed, effective: 6/1/2009 **TO:** (New Operator): **FROM:** (Old Operator): N3580-Advantage Resources, Inc. N1570-P&M Petroleum Management 518 17th Street, Suite 1105 1775 Sherman Street, Suite 1700 Denver, CO 80203 Denver, CO 80202 Phone: 1 (303) 831-1912 Phone: 1 (303) 260-7129 **COYOTE BASIN (GRRV)** CA No. **Unit:** WELL WELL NAME SEC TWN RNG API NO **ENTITY** LEASE TYPE WELL **TYPE STATUS** NO SEE ATTACHED LIST **OPERATOR CHANGES DOCUMENTATION** Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/18/2009 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 5/18/2009 The new company was checked on the Department of Commerce, Division of Corporations Database on: 5/28/2009 **Business Number:** 1249524-0143 Is the new operator registered in the State of Utah: 5/28/2009 5a. (R649-9-2)Waste Management Plan has been received on: regiested 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: ok 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, **BLM** or operator change for all wells listed on Federal or Indian leases on: BIA not yet Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: not yet 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: n/a 9. Underground Injection Control ("UIC" approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 5/18/2009 **DATA ENTRY:** Changes entered in the Oil and Gas Database on: 5/28/2009 Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/28/2009 3. Bond information entered in RBDMS on: n/a Fee/State wells attached to bond in RBDMS on: n/a 5/28/2009 Injection Projects to new operator in RBDMS on: Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** B004939 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number n/a 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER Injectors	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: ADVANTAGE RESOURCES, INC BLM Bond # B004939	9. API NUMBER:
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: Coyote Basin
1775 Sherman St., # 1700 CITY Denver STATE CO ZIP 80203 (303) 831-1912 4. LOCATION OF WELL N3580	Ooyote Badiii
FOOTAGES AT SURFACE:	соилту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
4/1/2009 Change to previous plans	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
P&M Petroleum Managment, LLC N1570 518 17th Street, Suite 1105 Denver, CO 80202 Name(Please Print) Signature (303) 360-7/39 See Attached Exhibit A for a list of wells in Coyote Basin Field (Field # 570)	
NAME (PLEASE PRINT) Brad C. Ackman TITLE VP	

(This space for State use only)

APPROVED 5138109

Carline Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Earlene Russell, Engineering Technician

RECEIVED MAY 18 2009

DIV. OF OIL, GAS & MINING

Exhibit A - Current Wells in Coyote Basin Field (570)

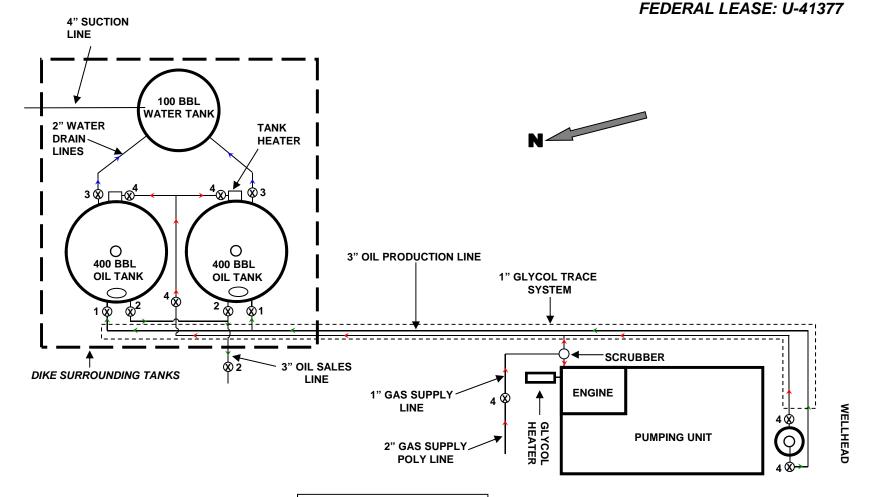
						,						,		
FEDERAL 14-4	04	080S	250E	4304715678	11500	Federal	ow	S		COYOTE BASIN (GRRV)	swsw	GRRV	U-41376	N1570
E RED WASH 1-5	05	080S	250E	4304720174	11500	Federal	ow	S	<u></u>	COYOTE BASIN (GRRV)	SENW	GRRV	U-063597	N1570
E RED WASH FED 1-12	12	080S	240E	4304720207	11500	Federal	ow	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-038797	N1570
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	ow	S		COYOTE BASIN (GRRV)	NESE	GRRV	U-017439-B	N1570
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	ow	S		COYOTE BASIN (GRRV)	NESW	GRRV	U-58226	N1570
E RED WASH FED 1-13	13	080S	240E	4304720222	11500	Federal	ow	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-018073	N1570
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWNW	GRRV	U-016271-V	N1570
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	A		COYOTE BASIN (GRRV)	SWSE	GRRV	U-020309	N1570
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943	11500	Federal	ow	S		COYOTE BASIN (GRRV)	NESE	WSTC	U-38797	N1570
COYOTE BASIN FED 12-13	13	080S	240E	4304731266	11500	Federal	OW	S		COYOTE BASIN (GRRV)	SWNW	GRRV	U-018073	N1570
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	ow	S		COYOTE BASIN (GRRV)	SWNE	GRRV	U-41376	N1570
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	ow	TA		COYOTE BASIN (GRRV)	SENE	GRRV	U-41376	N1570
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673	11500	Federal	ow	S		COYOTE BASIN (GRRV)	NENW	WSTC	U-41377	N1570
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	Federal	ws	A		COYOTE BASIN (GRRV)	SWNE	DGCRK	U-020309D	N1570
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-67208	N1570
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	ow	s		COYOTE BASIN (GRRV)	SWNW	GRRV	U-063597-A	N1570
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	ow	S		COYOTE BASIN (GRRV)	NWNE	GRRV	U-020309-D	N1570
COYOTE FEDERAL 13-7	07	080S	250E	4304732255	11500	Federal	ow	P		COYOTE BASIN (GRRV)	NWSW	GRRV	U-41377	N1570
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	ow	S		COYOTE BASIN (GRRV)	SENW	GRRV	U-41377	N1570
COYOTE FEDERAL 33-5	05	080S	250E	4304732257	11500	Federal	ow	S		COYOTE BASIN (GRRV)	NWSE	GRRV	U-063597A	N1570
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	11500	Federal	ow	S		COYOTE BASIN (GRRV)	NENW	GRRV	U-063597A	N1570
COYOTE FEDERAL 13-5	05	080S	250E	4304732261	11500	Federal	ow	S		COYOTE BASIN (GRRV)	NWSW	GRRV	U-063597A	N1570
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	A	<u> </u>	COYOTE BASIN (GRRV)	SENE	GRRV	U-017439-B	N1570

Sundry Number: 20389 API Well Number: 43047316730000

			FORM 9
	STATE OF UTAH		TORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: U-41377
SUND	RY NOTICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	7.UNIT or CA AGREEMENT NAME: COYOTE BASIN (GRRV)		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: COYOTE BASIN 21-7-8-25
2. NAME OF OPERATOR: ADVANTAGE RESOURCES INC			9. API NUMBER: 43047316730000
3. ADDRESS OF OPERATOR: 1775 Sherman St 1700 , Den		NUMBER: 12 Ext	9. FIELD and POOL or WILDCAT: COYOTE BASIN
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0591 FNL 1858 FWL		COUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NENW Section: 07		STATE: UTAH	
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
□ NOTICE OF INTENT Approximate date work will start: ✓ SUBSEQUENT REPORT Date of Work Completion: 11/10/2011 □ SPUD REPORT Date of Spud: □ DRILLING REPORT Report Date: 12. DESCRIBE PROPOSED OR CO	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all pertin	Plat A U Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Production Facility Plat Volumes, etc. Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY
NAME (PLEASE PRINT) Brian W. Ackman	PHONE NUMBER 303 831-1912	TITLE VP Exploration	
SIGNATURE N/A		DATE 11/15/2011	

PRODUCTION FACILITY DIAGRAM

COYOTE BASIN FEDERAL # 21-7 NE NW Sec. 7-8S-25E UINTAH COUNTY, UTAH



PLAN LOCATED AT: ADVANTAGE'S DENVER OFFICE & 42-6X INJECTION FACILITY = Oil Flow Direction

← = Gas Flow Direction

= Water Flow Direction

VALVE DESCRIPTION						
VALVE #	DURING PROD.	DURING SALES				
1	OPEN	CLOSED				
2	CLOSED	OPEN				
3	CLOSED	CLOSED				
4	OPEN	OPEN				



ADVANTAGE RESOURCES, INC.

1775 Sherman Street, Suite 1700 Denver, CO. 80203 303-831-1912 December 2011

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)	Operator Name Change/Merger								
The operator of the well(s) listed below has chan			8/1/2012		******				
FROM: (Old Operator):	TO: (New O	perator):							
N3580- Advantage Resources, Inc.			N3890- Wold	Oil Properti	es, Inc.				
1775 Sherman Street, Suite 1700	139 West 2nd S	-							
Denver, CO 80203			Casper, WY 82						
			1 ,						
Phone: 1 (303) 831-1912			Phone: 1 (307)	265-7252					
CA No.			Unit: Coyote Basin (GRRV)						
WELL NAME	SEC TWI	N RNG	API NO	ENTITY	LEASE TYPE		WELL		
		1		NO		TYPE	STATUS		
See Attached List		<u> </u>	<u> </u>						
OPERATOR CHANGES DOCUMENT	ATION								
Enter date after each listed item is completed		C	EODMED		0/24/2012				
1. (R649-8-10) Sundry or legal documentation wa			_		9/24/2012				
2. (R649-8-10) Sundry or legal documentation wa			-		9/24/2012				
3. The new company was checked on the Depart		mmerce					10/15/2012		
4a. Is the new operator registered in the State of U			Business Numb	oer:	8351065-0143				
5a. (R649-9-2)Waste Management Plan has been re			N/A	_					
5b. Inspections of LA PA state/fee well sites comp			N/A	_					
5c. Reports current for Production/Disposition & S			10/15/2012	_					
6. Federal and Indian Lease Wells: The BL					-				
or operator change for all wells listed on Feder	al or Indian	leases o	n:	BLM	Not Yet	BIA			
7. Federal and Indian Units:									
The BLM or BIA has approved the successor	of unit ope	rator for	r wells listed on:	:	Not Yet				
8. Federal and Indian Communization Ag	reements	("CA"):						
The BLM or BIA has approved the operator:	for all wells	listed w	vithin a CA on:		N/A	_			
9. Underground Injection Control ("UIC"	') Divisio	n has ap	proved UIC F	orm 5 Tran	nsfer of Author	ity to			
Inject, for the enhanced/secondary recovery un	it/project fo	or the wa	ater disposal we	ll(s) listed o	n:	10/3/2012			
DATA ENTRY:			•						
1. Changes entered in the Oil and Gas Database	on:		10/15/2102						
2. Changes have been entered on the Monthly O ₁		ange Sp		-	10/15/2012				
3. Bond information entered in RBDMS on:			N/A			•			
4. Fee/State wells attached to bond in RBDMS on	ı :		N/A	- _					
5. Injection Projects to new operator in RBDMS of	on:		N/A	_					
6. Receipt of Acceptance of Drilling Procedures f	or APD/Ne	w on:		10/3/2012					
BOND VERIFICATION:									
1. Federal well(s) covered by Bond Number:			UTB000513	_					
2. Indian well(s) covered by Bond Number:				_					
3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number N/A									
3b. The FORMER operator has requested a releas	e of liability	y from th	heir bond on:	N/A		•			
LEASE INTEREST OWNER NOTIFIC	'ATION:								
4. (R649-2-10) The NEW operator of the fee wells			l and informed b	vy a lattar fr	om the Division				
of their responsibility to notify all interest owne				by a letter fro N/A	an me Division				
COMMENTS:	is of this cli	ange on	•	14/73					

Advantage Resources, Inc. (N3580) to Wold Oil Properties, Inc. (N3890) Effective

	1						T	T
							Well	Well
Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Туре	Status
AMERADA GUINAND 1	07	080S	250E	4304720245	11500	Federal	WI	Α
EAST RED WASH FED 4-6	06	080S	250E	4304720261	11500	Federal	WI	Α
COYOTE BASIN 32-6-8-25	06	080S	250E	4304731835	11500	Federal	WS	Α
COYOTE FED 42-6X	06	080S	250E	4304732346	11500	Federal	WI	Α
COYOTE BASIN 7-7	07	080S	250E	4304752111		Federal	OW	APD
COYOTE BASIN 11-7	07	080S	250E	4304752112		Federal	OW	APD
COYOTE BASIN 2-13	13	080S	240E	4304752113		Federal	OW	APD
COYOTE BASIN 6-13	13	080S	240E	4304752114		Federal	OW	APD
COYOTE BASIN FED 14-13	13	080S	240E	4304752115		Federal	OW	APD
FEDERAL 14-4	04	080S	250E	4304715678		Federal	OW	Р
COYOTE BASIN 43-12-8-24	12	080S	240E	4304730943		Federal	OW	Р
COYOTE BASIN FED 12-13	13	080S	240E	4304731266		Federal	OW	Р
TXO FEDERAL 1	05	080S	250E	4304731406	11500	Federal	OW	Р
COYOTE BASIN 21-7-8-25	07	080S	250E	4304731673		Federal	OW	Р
FEDERAL 13-13	13	080S	240E	4304732196	11500	Federal	OW	Р
COYOTE FEDERAL 31-7	07	080S	250E	4304732254	11500	Federal	OW	Р
COYOTE FEDERAL 13-7	07	1	250E	4304732255		Federal	OW	Р
COYOTE FEDERAL 22-7	07	080S	250E	4304732256	11500	Federal	OW	Р
COYOTE FEDERAL 33-5	05	080S	250E	4304732257		Federal	OW	Р
COYOTE 1-12	12	080S	240E	4304720221	11500	Federal	OW	PA
E RED WASH 1-5	05	080S	250E	4304720174		Federal	OW	S
E RED WASH FED 1-12	12	080S	240E	4304720207		Federal	OW	S
E RED WASH FED 1-6	06	080S	250E	4304720208	11500	Federal	OW	S
E RED WASH FED 1-13	13	080S	240E	4304720222		Federal	OW	S
COYOTE FEDERAL 21-5	05	080S	250E	4304732260	L	Federal	OW	S
COYOTE FEDERAL 13-5	05	080S	250E	4304732261		Federal	OW	S
TXO FEDERAL 2	05	080S	250E	4304731567	11500	Federal	OW	TA
COYOTE FEDERAL 12-5	05	080S	250E	4304732253	11500	Federal	OW	TA

STATE OF UTAH

SEP 2 4 2012

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

DIVI	See Exhibit B							
SUNDRY NO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
Do not use this form for proposals to drill new wel drill horizontal laterals.	7. UNIT or CA AGREEMENT NAME:							
1. TYPE OF WELL OIL WELL 🔽	8. WELL NAME and NUMBER: See Exhibit B							
2. NAME OF OPERATOR:	9. API NUMBER:							
WOLD OIL PROPERTIES, INC 3. ADDRESS OF OPERATOR:	C. N3890		PHONE NUMBER:	Exhibit B				
139 W. 2ND ST, STE 200 CITY CA	SPER STATE WY ZIP	82601-246		10. FIELD AND POOL, OR WILDCAT: COYOTE BASIN				
4. LOCATION OF WELL FOOTAGES AT SURFACE:	BOI	ND# UT	B 000 513	COUNTY: UINTAH				
QTR/QTR, SECTION, TOWNSHIP, RANGE, ME	ERIDIAN: SEE EXH E	3		STATE: UTAH				
11. CHECK APPROP	RIATE BOXES TO INDICAT	E NATUR	E OF NOTICE, REPO	ORT. OR OTHER DATA				
TYPE OF SUBMISSION			TYPE OF ACTION	THE THE TENT OF TH				
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING	FRACTU	RE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR	NEW CO	NSTRUCTION	TEMPORARILY ABANDON				
81112012 1	CHANGE TO PREVIOUS PLANS	✓ OPERAT	OR CHANGE	TUBING REPAIR				
	CHANGE TUBING	PLUG AN	D-ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BA	CK	WATER DISPOSAL				
Date of work completion:	CHANGE WELL STATUS	PRODUC	TION (START/RESUME)	WATER SHUT-OFF				
	COMMINGLE PRODUCING FORMATIONS	RECLAM	ATION OF WELL SITE	OTHER:				
	CONVERT WELL TYPE	RECOMF	LETE - DIFFERENT FORMATION					
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Title: X Scc. Signature Name (Please Print) X Brian W. Ackman Date: X 9/19/2012 ADVANTAGE RESOURCES, INC. #N3580 1775 Sherman St, #1700, Denver, CO 80203 (303) 831-1912 N 3580								
NAME (PLEASE PRINT) KEVIN NEENA	Ņ	TI	LE CORPORATE SE	ECRETARY				
SIGNATURE			TE 9/18/1	17_				
		-		30001/50				

(This space for State use only)

APPROVED

OCT 1 5 2012

Exhibit B - Wells

ARI Lease No.

State/BLM_

							AIN LOUGO HOL	
Well Name	API Number	Twp	Rng	<u>Sec</u>	<u>Desc</u>	<u>Status</u>	80039-	<u>Lease No.</u>
Coyote Basin 43-12-8-24	43 047 30943	8 S	24 E	12	NE SE	P	80039-003-01	UTU 038797
Coyote Basin Fed 12-13	43 047 31266	8 S	24 E	13	SW NW	P	80039-004-01	UTU 018073
Federal 13-13	43 047 32196	8 S	24 E	13	NW SW	Р	80039-007-01	UTU 67208
Coyote Federal 21-5	43 047 32260	85	25 E	5	NE NW	OGW	80039-009-01	UTU 063597A
E Red Wash 1-5	43 047 20174	8 S	25 E	5	SE NW	ogw	80039-009 - 01	UTU 063597A
TXO Federal 1	43 047 31406	8 S	25 E	5	SW NE	P	80039-008-01	UTU 41376
Coyote Federal 33-5	43 047 32257	85	25 E	5	NW SE	P	80039-009-01	UTU 063597A
Coyote Federal 13-5	43 047 32261	85	25 E	5	NW SW	OGW	80039-009-01	UTU 063597A
Coyote Federal 31-7	43 047 32254	8 S	25 E	7	NW NE	SI	80039-013-01	UTU 020309D
Coyote Basin 21-7-8-25	43 047 31673	85	25 E	7	NE NW	Р	80039-012-01	UTU 41377
Coyote Federal 22-7	43 047 32256	85	25 E	7	SE NW	Р	80039-012-01	UTU 41377
Coyote Federal 13-7	43 047 32255	85	25 E	7	NW SW	Р	80039-012-01	UTU 41377
E Red Wash Fed 1-12	43 047 20207	8 S	24 E	12	SW NE	SI	80039-003-01	UTU 038797
Coyote 1-12	43 047 20221	85	24 E	12	NE SW	P&A		UTU 58226
E Red Wash Fed 1-13	43 047 20222	85	24 E	13	NE NW	SI	80039-004-01	UTU 018073
Federal 14-4	43 047 15678	85	25 E	4	SW SW	P	80039-008-01	UTU 41376
Coyote Federal 12-5	43 047 32253	8 S	25 E	5	SW NW	SI	80039-009-01	UTU 063597A
TXO Federal 2	43 047 31567	8 \$	25 E	5	SE NE	SI	80039-008-01	UTU 41376
E Red Wash Fed 1-6	43 047 20208	85	25 E	6	NE SE	SI	80039-011-01	UTU 017439B
Coyote Fed 42-6X	43 047 32346	8 S	25 E	6	SE NE	lnj	80039-011-01	UTU 017439B
E Redwash 4-6	43 047 20261	8 S	25 E	6	SW SE	Inj	80039-013-01	UTU 020309D
Amerada Guinand 1	43 047 20245	8 \$	25 E	7	SW NW	Inj	80039-016-01	UTU 016271V
Coyote Basin 32-6	43 047 31835	8 S	25 E	6	SW NE	Wtr	80039-013-01	UTU 020309D
Permitted Wells						!		
Coyote Basin 7-7	43 047 52111	8 S	25 E	7		Permit		UTU 020309D
Coyote Basin 11-7	43 047 52112	85	25 E	7		Permit		UTU 41377
Coyote Basin 6-13	43 047 52114	8 \$	24 E	13		Permit		UTU 018073
Coyote Basin 2-13	43 047 52113	85	24 E	13		Permit		UTU 038797
Coyote Basin Fed 14-13	43 047 52115	8 S	24 E	13		Permit		UTU 67208
						!		